Form 3160-5 (November 1994)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

PORM A	PPROVED
OMB No	.PPROVED 1004-0135 uly 31, 1996
Expires J	uly 34, 1996

3 . i	Lease	Serial	No	٠.

NMNM86086

:	If Indian,	A116.		Tall	N.
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abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name			
1-		OCT 2000		7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well					
Oil Well X Gas Well	Other			K. Well Name and No.	
2. Name of Operator				VEST BISTI 26-13	
	o SAGLE, SCHWAB & McL		RCES 3	API Well No.	
3a Address		b. Phone No. (include area	12	0-045-29013	
PO BOX 2677, Durango, C 4. Location of Well (Footage, Sec., T., R		(970) 259-2701	1	0. Field and Pool, or E	xploratory Area
4. Document Well (Problage, Sec., 1., R	., M., or Survey Description)			Basin Fruitland Co	
1190' FNI - 1190' FET (M	ENEL Can DI TOKN DIDIV			11. County or Parish, State	
1190' FNL. 1190' FEL (NENE) Sec 21-T26N-R13W San Juan, NM					
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE O	F NOTICE, REPORT, OR	ROTHER DATA	4	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent X Subsequent Report	Acidize Alter Casing Casing Repair	Deepen	Production (Sta Reclamation Recomplete		Water Shut-Off Well Integrity Other Completion
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back] Temporarily Al	pandon Ir	nfo
13 Describe Proposed or Completed Operation of the proposal is to deepen directionally Attach the Bond under which the work following completion of the involved operations has been completed. Final Abdetermined that the steels ready for final inspection.)	or recomplere northeating, give subsi- will be performed or provide the Bon- ations. If the operation results in a andonuncit Notices shall be filed only	urface locations and measured : d No. on file with BLM/BIA. multiple completion or recomple	and true vertical of Required subsequences in a new ind	depths of all pertinent rent reports shall be fi terval a Form 3160.4	markers and zones led within 30 days
This well was drilled in Novem Approval was received from the wellhead to 1000 psi, ok. PU w/1% KCL. Pull btm of tbg to 1/8" csg gun, 4 spf, 120 deg p tool; set to PT tbg & pkrs, no tw/1000 gal 15% DI HCL in 6 s saver w/150,000# 20/40 Brady perfs. CO to PBTD w/N2. RIF 43 jts 2-3/8" tbg; land tbg hang ratigan in closed position. RIF pump action to 600 psi, ok; sp	ne Navajo Nation in Octobe 4-1/2" tension pkr & PT cs 1409' & spot 200 gal 15% hasing: 1174'-77'; 1227'-2 est, POOH. PU RBP/pkr & ettings. Rel RBP. Overflu y sand & 47,418 gal 60/65 H w/pump bailer & bail to F ger in tbg head w/notch col 1 w/54 3/4" rods, 3 ea 3/4"	er, 1999. MISURU 7/g to 4000 psi, ok. RII DI HCL. RU Blue Je 9'; 1290'-95'; 1310'-27 & RIH; test tbg to 400 Ish HCL down BS. FI Q foam. Avrg psi 130 PBTD. RIH w/2-3/8" r lar @ 1421'; SN @ 130 ' pony rods (10', 8', 4")	/27/00. CO to H open ended t & perf coal 7'; 1338'-47'; 0 psi, ok. BE rac down 4-1 83; max psi 1 notch collar, 1 387'. Install	o FC @ 1522'; Fd to 1522' & roll zones w/prem c 1406'-09'. RIH v 2 acidize perfs /2" csg using tre 1625. Flush to to 1 jt 2-3/8" tbg, Si TIW valve in tor	hole hrg 3- w/spit e pp N, &
Name (Printed/Typed)		Title			·
Marcia Stewart Signature		Production Technicia Date	m/Agent for St	G Interests I Ltd	
111	A	Date			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CI 2 > 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leas

which would entitle the applicant to conduct operations thereon.

Date

TOR RECON

October 23, 2000

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Office