

Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88200

Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
P.O. Drawer DD, Artesia, NM 81210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

water pool 2804712

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BLEDSOE PETRO CORPORATION		Well API No. 3004529025
Address 1717 Main Street, Suite 5850 Dallas, TX 75201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name LARGO FEDERAL	Well No. 1R	Pool Name, including Formation BLANCO MESAVERDE	Kind of Lease State, Federal or Fee	Lease No. NM019401
Location Unit Letter <u>11</u> : <u>1100</u> Feet From The <u>South</u> Line and <u>1120</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>27N</u> Range <u>8W</u> , NMPM, San Juan County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Refining 2804710	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 12999 Scottsdale, AZ 85267	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas 2804711	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit 11	Sec. 27N
	Twp. 8W	Rge. No
		Is gas actually connected? When? 1-14-94

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-28-93	Date Compl. Ready to Prod. 12/22/93	Total Depth 4764	P.B.T.D. 4672					
Elevations (IDF, RKB, RT, GR, etc.) 5968 GR, 5980 KE	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 3905	Tubing Depth 4600					
Perforations 4638 1/2, 34 1/2, 25, 4590, 73, 66, 59, 56, 53, 4504, 4498, 93, 87, 82, 78, 75, 57, 49 1/2, 40, 23, 4420, 4312, 4185, 82, 58, 54, 44, 39, 4129, 4041, 27, 3987, 81, 79, 61, 28, 25		Depth Casing Shoe 4764						
(TUBING, CASING AND CEMENTING RECORD)		23, 13, 11, 07, 3905						
HOLE SIZE 9 7/8 7 7/8	CASING & TUBING SIZE 8 5/8 4 1/2 1 1/4	DEPTH SET 227 4764 4600		SACKS CEMENT 170 857				

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size JAN 1 3 1994
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	GAS CON. DIV. DIST. 3

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 850	Casing Pressure (Shut-in) 900	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Gregg Baiano  
Printed Name Gregg Baiano Petroleum Engineer  
Date 1-11-94 Title 214-742-5800  
Telephone No.

### OIL CONSERVATION DIVISION

Date Approved JAN 14 1994

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. III

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name, or pump.