# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



94 SEP -7 AM 10: 30

1a.	I VDE OT WORK	5. Lease Number
	Type of Work  DRILL  DECEMBER  DECEM	NM-03154
1b.	Type of Well	6. If Indian, All. or Tribe
	GAS III SEP 2 1 1994	
2.	Operator	7. Unit Agreement Name
3.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	9. Well Number
	(505) 326-9700	500
4.	Location of Well	10. Field, Pool, Wildcat
	1960'FSL, 1330'FWL	71619 Basin Ft Coal
		11. Sec., Twn, Rge, Mer.
	Latitude 36° 29' 11", Longitude 107° 46' 49"	Sec 15,T-26-N,R-9-W NMPM
14.	Distance in Miles from Nearest Town	12. County 13. State
	5 miles to Huerfano Trading Post	San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease	Line APIX: 30-045-29183 -
16.	Acres in Lease	17. Acres Assigned to Well
		17. Acies Assigned to tren
		320 W/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Comp	320 W/2
18.	1330'	320 ₩/2 I, or Applied for on this Lease
18. 19.		320 W/2
	1330 ' Proposed Depth	320 W/2  I, or Applied for on this Lease  20. Rotary or Cable Tools  Rotary  22. Approx. Date Work will Start
19.	Proposed Depth 2200'	320 W/2 I, or Applied for on this Lease  20. Rotary or Cable Tools  Rotary
19. 21. 23.	Proposed Depth 2200'  Elevations (DF, FT, GR, Etc.) 6332'GR  Proposed Casing and Cementing Program	320 W/2  I, or Applied for on this Lease  20. Rotary or Cable Tools Rotary  22. Approx. Date Work will Start 4th quarter 1994
21. 23.	Proposed Depth 2200'  Elevations (DF, FT, GR, Etc.) 6332'GR  Proposed Casing and Cementing Program In Sec. Operations Plan attached	320 W/2  I, or Applied for on this Lease  20. Rotary or Cable Tools Rotary  22. Approx. Date Work will Start 4th quarter 1994  DRILLING OPERATIONS AUTHORIZED ARE
21.  23. ection sedural	Proposed Depth 2200'  Elevations (DF, FT, GR, Etc.) 6332'GR  Proposed Casing and Cementing Program	320 W/2  I, or Applied for on this Lease  20. Rotary or Cable Tools Rotary  22. Approx. Date Work will Start 4th quarter 1994  DRILLING OPERATIONS AUTHORIZED ARE
21.  23. cotion codural appear	Proposed Depth 2200'  Elevations (DF, FT, GR, Etc.) 6332'GR  Proposed Casing and Cementing Program In a Sec. Operations Plan attached review pursuant to 43 CFR 3185.5  Foursuant to 43 CFR 3185.4	320 W/2  I, or Applied for on this Lease  20. Rotary or Cable Tools Rotary  22. Approx. Date Work will Start 4th quarter 1994  DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED
21.  23. ection sedural	Proposed Depth 2200'  Elevations (DF, FT, GR, Etc.) 6332'GR  Proposed Casing and Cementing Program In a Sec. Operations Plan attached review purcuum to 43 CFR 3185.3	320 W/2  I, or Applied for on this Lease  20. Rotary or Cable Tools Rotary  22. Approx. Date Work will Start 4th quarter 1994  DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED
23. section section appear	Proposed Depth 2200'  Elevations (DF, FT, GR, Etc.) 6332'GR  Proposed Casing and Cementing Program Is a See Operations Plan attached review pursuant to 43 CFR 3185.3 I pursuant to 43 CFR 3185.4.  Authorized by:  Regional Drilling Engineer	320 W/2  I, or Applied for on this Lease  20. Rotary or Cable Tools Rotary  22. Approx. Date Work will Start 4th quarter 1994  DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS", 9/1/94

Archaeological Report submitted by Arboles Contract Arch. Technical Reort #591 dated 07-21-94
Threatened and Endangered Species Report submitted by Ecosphere Environmental SerAes date 94
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

AS AMENDED



SEP 15.1994
DISTRICT MANAGER

District I 20 Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD. Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fc. NM 87504-2088

District IV

## State of New Mexico Energy, Minerais & Natural Resources Department

Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION Submit PO Box 2088 St. SEP -7 AM 10: 30 Santa Fe, NM 87504-2088

State Lease - 4 Copie: Fee Lease - 3 Copie:

■ AMENDED REPORT

Form C-10.

070 FARMINGTON, NM WELL LOCATION AND ACREAGE DEDICATION PLAT

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API Number				Pool Code Pool Name				ime				
30-045-29183				71629 Basin Fruitland Coal								
¹ Property Code					, Luci	perty	Nume				* Well Number	
6819 Balla			allard	ard					500			
'OGRID No.				Operator Name					* Elevation			
14538				. 011	<del></del>						6332'	
	Meridian Oil Inc.								0332			
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from t		North/South line	_	et from the	East/West	tine	County
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		OR A	NON-ST	ANDARD	UNIT HA	SBE	EN APPROVED	BX				
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### OPERATIONS PLAN

Well Name: Ballard #500

Location: 1960'FSL, 1330'FWL, Section 15, T-26-N, R-9-W

San Juan County, New Mexico

Latitude 36° 29' 11", Longitude 107° 46' 49"

Formation: Basin Fruitland Coal

Elevation: 6632'GL

Formation:	Тор	Bottom	Contents
Surface	Nacimiento	1155'	
Ojo Alamo	1155'	1258'	aquifer
Kirtland	1258 <b>'</b>	1707'	
Fruitland	1707'	1958'	
Pictured Cliffs	1958'		
Total Depth	2200 <b>'</b>		

Logging Program: Mud logs: 1650' to TD

Dens/Neut/Por; Density/Corr; Micro/GR; Numar MR: 1650-TD

Ind/SP/GR: to TD

#### Mud Program:

<u>Interval</u>	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud		40-50	no control
200-2200'	Non-dispersed	8.4-9.5	30-60	no control

#### Casing Program:

<u>Hole Size</u>	Depth Interval	Csg.Size	Wt.	Grade
12 1/4" 7 7/8"	0 - 200' 0 - 2200'	8 5/8 <b>"</b> 4 1/2 <b>"</b>	24.0# 10.5#	
Tubing Program:	0 - 2200'	2 3/8"	4.7#	J-55

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Two centralizers run every 3rd joint to the base of the Ojo Alamo @ 1258'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1258'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment:  $8\ 5/8$ " x  $4\ 1/2$ " x  $2\ 3/8$ " x 11" 2000 psi xmas tree assembly.

