

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>Goal Gas Methane</u>		5. LEASE DESIGNATION AND SERIAL NO. NM-33030																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other <u> </u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo (surface)																			
2. NAME OF OPERATOR Texakoma Oil and Gas Company		7. UNIT AGREEMENT NAME NA																			
3. ADDRESS AND TELEPHONE NO. 5400 LBJ Freeway, Suite 500, Dallas, TX 75240 214/701-9106		8. FARM OR LEASE NAME, WELL NO. Black Hills #1																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1000' FSL & 1000' FWL of Sec 25 T26N-R13W At top prod. interval reported below same At total depth same		9. API WELL NO. 30-045-29190																			
14. PERMIT NO. <u> </u> DATE ISSUED <u> </u>		10. FIELD AND POOL, OR WILDCAT Basin (Fruitland Coal)																			
15. DATE SPUDDED 10/1/94		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25 T26N-R13W																			
16. DATE T.D. REACHED 10/5/94		12. COUNTY OR PARISH San Juan																			
17. DATE COMPL. (Ready to prod.) 11/3/94		13. STATE NM																			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6160 GR, 6165 KB		19. ELEV. CASINGHEAD 6160																			
20. TOTAL DEPTH, MD & TVD 1365		21. PLUG, BACK T.D., MD & TVD 1318																			
22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Fruitland Coal 983' - 1266' (MD & TVD)		25. WAS DIRECTIONAL SURVEY MADE No																			
26. TYPE ELECTRIC AND OTHER LOGS RUN Microlog/GR/Caliper; Density		27. WAS WELL CORRED No																			
28. CASING RECORD (Report all strings set in well) <table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8-5/8"</td><td>24#</td><td>129'</td><td>12-1/4"</td><td>Surface, 100 sx Standard</td><td>None</td></tr><tr><td>5-1/2"</td><td>15.5#</td><td>1363'</td><td>7-7/8"</td><td>Surface, 280 sx Standard</td><td>None</td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	24#	129'	12-1/4"	Surface, 100 sx Standard	None	5-1/2"	15.5#	1363'	7-7/8"	Surface, 280 sx Standard	None
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented																					
35. LIST OF ATTACHMENTS Density log, Microlog, and Deviation Survey																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.																					

SIGNED

Rodney A. Kiel

TITLE Operations Engineer

DATE 11-3-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

NOV 08 1994

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	983'	1,266'	Coal: Black vitreous, cleated, slight visible desorption	Fruitland Coal		983'
Pictured Cliffs	1,272'		Sandstone: White, medium-hard, fine grained, clay flakes, calcareous, no fluorescence, stain, or cut	Pictured Cliffs		1,272'