

## United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Farmington District Office 1235 La Plata Highway Farmington, New Mexico 87401

IN REPLY REFER TO: NMNM-0560223 et al. (WC) 3162.3-1 (07337) April 25, 1995

Maralex Resources, Incorporated Attn: Mr. A. M. O'Hare P. O. Box 338 Ignacio, Colorado 81137

Dear Mr. O'Hare:

References are made to your Applications for Permits to Drill (APD's) the wells listed on the enclosure. The referenced APD's are rescinded and returned, as requested by your letter of March 24, 1995. Any rescinded APD may be resubmitted at any time when definite drilling plans are formulated.

You are required to request surface rehabilitation instructions from this office if construction activities have occurred on any proposed drill site. If this office does not receive comment within 30 days, it will be presumed that no construction occurred. Later discovery that construction activities have occurred, may result in assessment of liquidated damages.

If you have any questions, please contact Mr. Errol Becher of this office at (505) 599-6358.

Sincerely,

/s/ Ken Jownsend

Ken Townsend Chief, Branch of Drilling & Production

Enclosure

cc:

New Mexico Oil Conservation Division, Aztec, NM FBIA, Window Rock, AZ
Navajo Nation, Minerals Department, Window Rock, AZ



### Rescinded APS's

## Maralex Resources, Incorporated

- Well Number 2 Gallegos Federal 26-12-19, 1100' FSL & 1108' FWL (SW/4 SW/4), Section 19,
   T. 26 N., R. 12 W., San Juan County, New Mexico, Federal Lease Number NM-0560223. The APD was approved on March 16, 1995 and is rescinded as of April 25, 1995.
- Well Number 2 Gallegos Federal 26-12-20, 1190' FSL & 2200' FWL (SE/4 SW/4), Section 20, T. 26 N.,
   R. 12 W., San Juan County, New Mexico, Federal Lease Number NM-0560223. The APD was approved on March 16, 1995 and is rescinded as of April 25, 1995.
- 3. Well Number 1 Gallegos Federal 26-12-30, 1180' FNL & 1010' FEL (NE/4 NE/4), Section 30, T. 26 N., R. 12 W., San Juan County, New Mexico, Federal Lease Number NM-0560223. The APD was approved on March 16, 1995 and is rescinded as of April 25, 1995.
- 4. Well Number 2 Gallegos Federal 26-12-30, 1650' FSL & 1650' FWL (NE/4 SW/4), Section 30, T. 26 N., R. 12 W., San Juan County, New Mexico, Federal Lease Number NM-0560223. The APD was approved on March 16, 1995 and is rescinded as of April 25, 1995.



SUBMIT IN TRIPLICATE\* Fonn approved. Form 3160-3 Budget Bureau No. 1004-0136 (Other Instruc (November 1985) UN. TED STATES Expires August 31, 1985 reverse slu (formerly 9-331C) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SESIAL NO. BUREAU OF LAND MANAGEMENT NM0560223 G. IF INDIAN, ALLOTTER OR TRIBE NAME DEEPEN OR PLUG BACK APPLICATION FOR PERMIT TO DRILL 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK 🗀 DEEPEN [ DRILL X b. TYPE OF WELL 8. FARM OR LEASE NAME 13835 OIL U WELL X OTHER GALLEGOS FED 26-12-19 2. NAME OF OPERATOR D. WELL NO. - API MARALEX RESOURCES, INC. 30-045-29219 10. YILLD AND POOL, OR WILDCAT 3. ADDRESS OF OPERATOR (303) 563-4000 PO BOX 338, IGNACIO, CO 81137 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Basin Fruitland Coal 7/629 11. SEC., T., H., M., OR BLK. AND BURYEY OR AREA 1100' FSL, 1108' FWL (SWSW) At proposed prod. zone Sec 19 -T26N-R12W Same 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. NM San Juan 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE 13. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) TO THIS WELL 1108' 2227.6 320 W 20. ROTARY OR CABLE TOOLS 19. гвогомен вътти DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1400' Rotary 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) Immediately upon approval GR 6130' DRILLING OPERATIONS AUTHORIZED ARE 23. PROPOSED CASING AND CEMENTING PROGRAM SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS" 100 cu ft Class "B" +2% CaCl WEIGHT PER FOOT SETTING DEPTH SIZE OF CASING SIZE OF HOLE 1001/20 711 8-3/4" 20# J-55 127 cu ft Class "B" lead w/89 cu 1400 10.5# J-55 True assert to euclest to testimodical ft Class "B" neat tail precedural review purquent to 45 CPR 8954 and sposed pursuent to 43 CPR STOS.A. Maralex Resources, Inc. proposes to drill a vertical well to develop the Fruitland Coal Formation at the above described site in accordance with the attached drilling and surface use programs, exhibits and Environmental Assessment Report. As part of the NAPI Project, this location has already been archaeologically surveyed. A copy of the APD will be sent to Leo Soucup (NIIP) for archaeological clearance. All of the access road for this well is located on this lease so no separate right-of-way application is required. Maralex proposes to tie this well to the El Paso Natural Gas low pressure gathering system to the closest point in the SE/4 of Sec 24-T26N-R13W. Although this route is not on lease, it is within the existing lease road right-of-way. See #12 of the Surface Use Plan and Plats No. 1 and No. 6 for details. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

\*See Instructions On Reverse Side # DISTRICT MANAGER

NMOCD

TITI.E President

DATE October 20, 1994

preventer program, if any.

PERMIT NO

APPROVED BY

0. Hare

MAR 2 0 1995

OIL (49:12: DIV.

(This space for Federal or State office

CONDITIONS OF APPROVAL, IT ANY

24

District 1 PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

District IV

State of New Mexico Energy, Minerals & Natural Resources Prepartiques,

Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION Santa Fe, NM 87504-2088 11 7: 52 PO Box 2088 not

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

070 FARIMMETON, NM

Form C-102

### WELL LOCATION AND ACREAGE DEDICATION PLAT

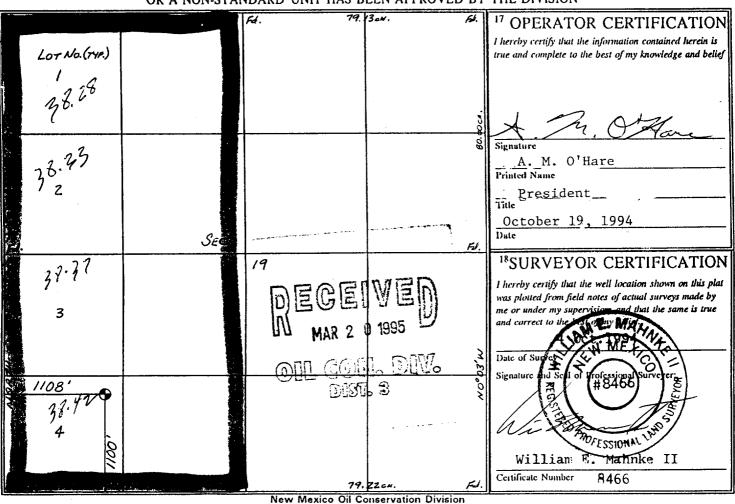
API Number		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name			
30-045-29219		071629				
<sup>4</sup> Property Code		٠ ١	roperty Name	* Well Number		
13835		GALLEGOS FEDER	AL 26-12-19	2		
OGRID No.		ı (	Operator Name	* Elevation		
013998		Maralex Re	sources, Inc.	6130		

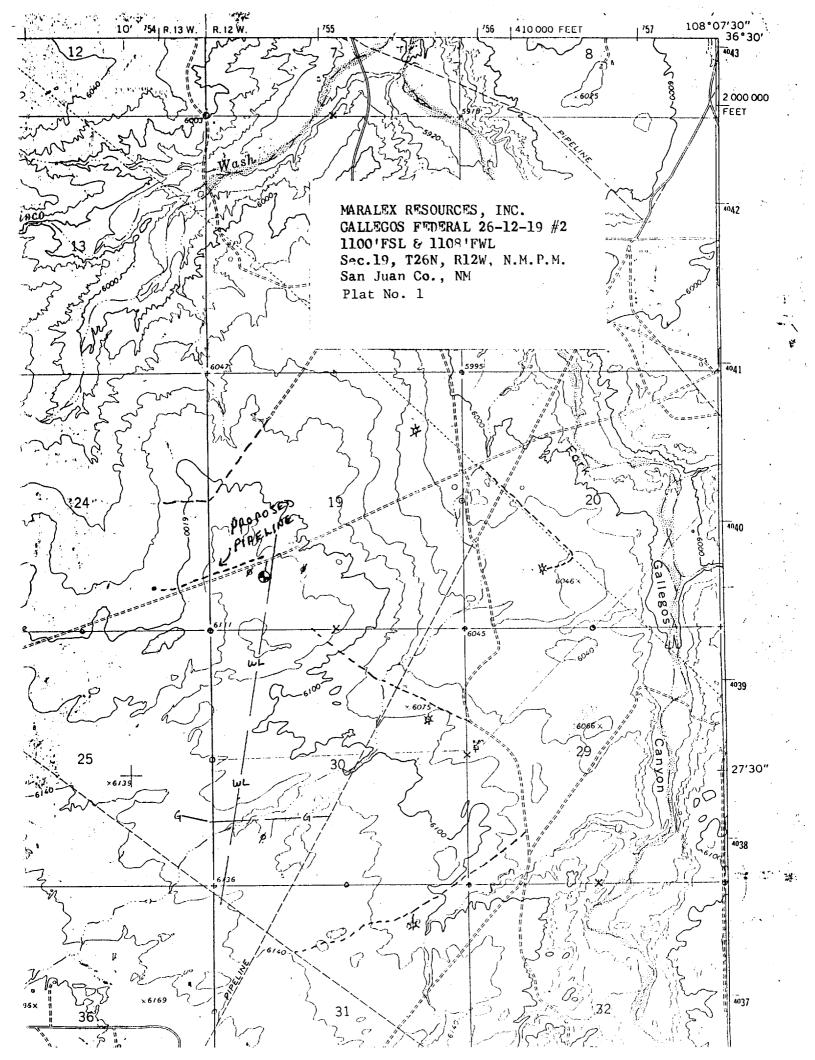
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4 M	19	26 N	12 W		1100	South	1108	West	San Juan
11 Rottom Hole Location If Different From Surface									

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acr	es & Joint	or Infill	Consolidatio	on Code 15 C	order No.		•		,

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





# SUBMIT IN TRIPLICATE.

Form approved. 1004-0136 1985

November-1983) formarly 9-331C)		UN. TED	STATES		(Other instruction reverse signification)	, on	Expires August 31, 1985
	· ·	RTMENT OF					5. LEANE DESIGNATION AND SERIAL NO. NM0560223
APPLICATIO	N FOR P	RMIT TO	DRILL, DE	EPEN, O	R PLUG BA	CK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
a. TYPE OF WORK	RILL X	1	DEEPEN E	007.04	PLUG BACK		7. UNIT AGREEMENT NAME
OIL COL	λa V		<b>0</b>	SINGLE V	MULTIPLE		S. FARM OR LEANE NAME

APPLICATION FOR PERMIT TO	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAM		
DRILL X	DEEPEN E STEA PLUG BAC	к 🗆	7. UNIT AGREEMENT NA	HE -
b. TYPE OF WELL  OIL  WELL  AS  TIL  X  OTHER	OID SINGLE X NI SOM	<u> </u>	S. FARM OR LEANE NAM	_
MARALEX RESOURCES, INC.			O. WELL NO.	26-12-19
3. ADDRESS OF OPERATOR	(222) 7(2,1222	-	#2	· · · · · · · · · · · · · · · · · · ·
PO BOX 338, IGNACI, C 1137			10. FIELD AND POOL, OF	
At surface	accordance with any State requirements.*)	i.	Basin Fruitla	nd Coal
1100' FSL, 1108' F.L (SWSW) At proposed prod. zone	L		11. SEC., T., R., M., OR B AND BURYEY OR AR	
Same			Sec 19 -T26N-	-R12W
4. DISTANCE IN MILES AND DIRECTION FROM YEARLS	T TOWN OR POST OFFICE*		12. COUNTY OR PARISH	13. STATE
		_	San Juan	NM
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	16. NO. OF ACRES IN LEABE		F ACRES ASSIGNED	
(Also to nearest drig, unit line, if any)	2227.6		320	

20. ROTARY OR CARLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION 19, PROPOSED DEPTH TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1400' Rotary 22. APPROX. DATE WOLK WILL START\*

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6130'

Immediately upon approval

23.		PROPOSED CARING AND	CEMENTING PROGRA	THE THE PERSON OF THE PERSON O
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOUT	SETTING DEPTH	MUNNITAL BANKERSWITH ATTACHED
8-3/4"	7"	20# J-55	100'	100 cu ft Class EN 18"+2% CaCl
This action is subject	4-1/2"	10.5# J-55	1/00	127 cu ft Class "B" lead w/89 cu
	ursuant to 43 CFR 81			ft Class "B" neat tail

and aspeal pursuant to 43 CPR \$106.4.

Maralex Resources, Inc. proposes to drill a vertical well to develop the Fruitland Coal Formation at the above described site in accordance with the attached drilling and surface use programs, exhibits and Environmental Assessmen

As part of the NAPI Project, this location has already been a chaeologically surveyed. A copy of the APD will be sent to Leo Soucup (NIIP) for archaeolog al clearance.

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Maralex proposes to tie this well to the El Paso Natural Gas law pr gathering system to the closest point in the SE/4 of Sec 24-T26N-R13W. Although this route is not on See #1 of the Surface Use lease, it is within the existing lease road right-of-way. Plan and Plats No. 1 and No. 6 for details.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive cone and proposed new productive cone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

tober 20, O'Hare (This space for Federal or State office use) ACHED FOR CONDITIONS OF APPROVAL APPROVED

\*See Instructions: On Revers&

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.