

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALEX RESOURCES, INC.

3. Address and Telephone No.

PO Box 338, Ignacio, CO 81137 (970) 563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100' FSL, 1108' FWL (SWSW) Sec 19-T26N-R12W

5. Lease Designation and Serial No.

NM0560223

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GALLEGOS FED 26-12-19 #2

9. API Well No.

30-045- 29254

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set Production Csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(See Sundry Notice dated June 19, 1995 for spud & surface csg information). Drld 6-1/4" hole to TD 1384'. Circ hole clean. Ran High Resolution, Spectral Density Dual Spaced Neutron, Microlog/GR & Caliper. LTD 1375'. RU & rn 32 jts 4-1/2" 10.5# J-55 8rd ST&C csg (1379.69'). Ran guide shoe on btm w/insert float 1 jt up @ 1336.14'. Cem as follows: pmp 10 BW; followed by 90 sx Class "B" w/2% Na Metasilicate plus 1/4#/sk Cellophane flake (185 cu ft); Tail in w/90 sx Class "B" plus 1/4#/sk Cellophane flake (106 cu ft). Good circ while cementing. Rotate pipe. Drop plug & start displacement, lost circ. Pipe torqued up. Attempt to reciprocate pipe while displacing, could come up w/pipe but could not go back dn. No returns while displacing. Final displacement pressure 1000#. Bump plug at 21.5 BW w/1500#. Float held. PD 10:52 am 6/21/95. Set slips & rel rig @ 12:00 pm 6/21/95. RD

RECEIVED  
AUG 17 1995

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Marcia M. Cracken

Title Production Technician

Date August 10, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCB

FARMINGTON DISTRICT OFFICE

BY 6-13