### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

	7.1.1 =1.0.11.1.	on for <del>Permit to</del> Drill, Di	CELLER, OIL FEOG BAOK
1a.	Type of Work DRILL		5. Lease Number 5/-0/8388
	DRIDE	DECEIVER	Unit Reporting Number
1b.	Type of Well GAS	M OCT 1 0 1995	6. If Indian, All. or Tribe
2.	Operator MERIDIAN OIL 14538	OIL COM. DIV. Diet. 3	7. Unit Agreement Name
3.	Address & Phone No. of Op PO Box 4289, Farm		8. Farm or Lease Name
	(505) 326-9760		9. Well Number 502
4.	Location of Well 1485' FSL, 1489' FWL		10. Field, Pool, Wildcat 71629 Basin Fruitland Coal
	Latitude 36° 30.0,	Longitude 107 <sup>0</sup> 46.8	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 10, T-26-N, R-9-W API # 30-045-29284
14.	Distance in Miles from Near 6.5 miles to Huerfa		12. County 13. State San Juan NM
15.	Distance from Proposed L	ocation to Nearest Property or Lea	ase Line
16.	Acres in Lease		17. Acres Assigned to Well
		is subject to technical and	
18.	Distance from Proposed Lo	view pur nuants of 31,65 3,165 3,165 3,165 3,165 3,165 3,165 3,165 3,165 3,165 3,165 3,165 3,165 3,165 3,165 3	pl, or Applied for on this Lease
19.	Proposed Depth 2200'		<b>20. Rotary or Cable Tools</b> Rotary
21.	Elevations (DF, FT, GR, Etc	)	22. Approx. Date Work will Start 4th quarter 1995
23.	Proposed Casing and Ceme See Operations Pl	an attached St	RILLING OPERATIONS AUTHORIZED ARE JBJECT TO COMPLIANCE WITH TACHED "GENERAL REQUIREMENTS"
24.	Authorized by: Segiona	Stadfueld at Drilling Engineer	9-25-95 Date
PERM	IT NO.	APPROV	AL DATE
APPR	OVED BY		

Archaeological Report to be submitted

Threatened and Endangered Species Report submitted by Ecosphere Environmental dated 9-31-99APPHOVED NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

AS AMENDED

District I PO Box 1980, Hobbs, NM 88241-1980 PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Bruzos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

s/320

# State of New Mexico

Form C-102 Revised February 21, 1994

Instructions on back

OIL CONSERVATION DIVISION : Submit to Appropriate District Office PO Box 2088 Santa Fe, NM 87504-2088

State Lease - 4 Copies Fee Lease - 3 Copies

SUSTP 25 ANTH: 13 AMENDED REPORT

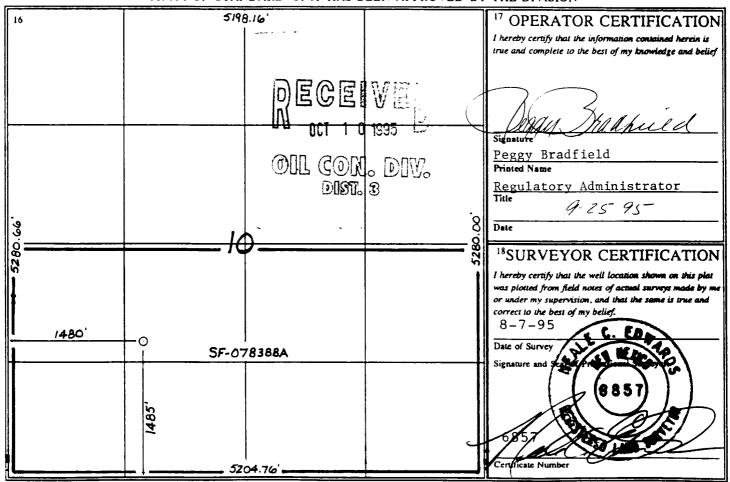
# WELL LOCATION AND ACREAGE DEDICATION PLATE.

API Number	<sup>2</sup> Pool Code	3 Pon	3 Pool Name	
30-045-2928	<i>4</i> 71629	Basin Fruitland Coal		
1 Property Code	7	roperty Name	' Well Number	
6819	BA	LLARD	502	
'OGRID No.	'0	perator Name	Elevation 6325	
14538	MERIDIA	MERIDIAN OIL INC.		

## <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
К	10	26 N	9 W		1485	SOUTH	1480	WEST	SJ
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATIONS PLAN

Well Name: Ballard #502

Location: 1485'FSL, 1480'FWL Section 10, T-26-N, R-9-W

San Juan County, New Mexico

Latitude  $36^{\circ}$  30.0, Longitude  $10^{\circ}$  46.8

Formation: Basin Fruitland Coal

Elevation: 6325'GL

Top	Bottom	Contents
Nacimiento	1195'	
1195'	1297'	aquifer
1297'	1675'	
1675'	2018'	
1860 <b>′</b>	2018 <b>′</b>	
2018'		
2200'		
	Nacimiento 1195' 1297' 1675' 1860' 2018'	Nacimiento 1195' 1195' 1297' 1297' 1675' 1675' 2018' 1860' 2018'

Logging Program: Mud logs: 1700' to TD

Dens/Neut/Por;Density/Corr;Micro/GR;Numar MR: 1700-TD

Ind/SP/GR: to TD

#### Mud Program:

Interval	Type	Weight	<u>Vis.</u>	Flui	ld Loss
0- 200'	Spud	8.4-8.9	40-50	no	control
200-2200'	Non-dispersed	8.4-9.5	30-60	no	control

#### Casing Program:

<u>Hole Size</u>	Depth Interval	<u>Csg.Size</u>	Wt.	Grade
12 1/4" 7 7/8"	0 - 200' 0 - 2200'	8 5/8" 4 1/2"	24.0# 10.5#	
Tubing Program:	0 - 2200'	2 3/8"	4.7#	J-55

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing ~ float shoe on bottom. Three centralizers run every other joint above shoe. Two centralizers run every 3rd joint to the base of the Ojo Alamo @ 1297'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1297'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 4 1/2" x 2 3/8" x 11" 2000 psi xmas tree assembly.

