UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICAT	ION FOR PERMIT TO DR	ILL, DEEPEN, OR	PLUG BACK	
1a.	Type of Work DRILL	DEC 3		ease Number NM-04226 Init Reporting Num	ber
1b.	Type of Well GAS	ଧ୍ୟ Mar - 7 1 ଜମ୍ମ ୯ଡ଼ିଆ	in this	Indian, All. or Trib	e
2.	Operator BURLINGTO	MGT	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Init Agreement Nan	ne
3.	Address & Phone No. of PO Box 4289, Far	Operator mington, NM 87499	738	arm or Lease Namo	e
	(505) 326-9700		J. 1	4R	
4.	Location of Well 1130'FSL, 1530'FEL		714s	Field, Pool, Wildca 39 Ballard Pio Sec., Twn, Rge, Me	c.Cliffs r.(NMPM)
	Latitude 36° 28.16	, Longitude 107 ^o 43		() Sec 19,T-2 # 30-045- 29439	
14.	Distance in Miles from No. 7 miles to Huerfan		12. (County San Juan	13. State
15.	Distance from Proposed 1130'	Location to Nearest Proper	ty or Lease Line		
16.	Acres in Lease		17.	Acres Assigned to 160 SE/4	Well
18.	Distance from Proposed	Location to Nearest Well, D	rig, Compl, or Appl	ied for on this Leas	se
19.	Proposed Depti procedural reviews and appeal pur	ubject to technical and ew pursuant to 43 CFR 3165 suant to 43 CFR 3165.4.	.3 20.	Rotary or Cable To Rotary	ools
21.	Elevations (DF, FT, GR, E 6359' GR	itc.)		Approx. Date Wor	
23.	Proposed Casing and Ce See Operations E			TIONS AUTHORIZE APLIANCE WITH A UREMENTS''	
24.	Authorized by: Regula	Maahue tofy/Compliance Adm	<i>ld</i> inistrator	/-/5- Date	-97
PERM	AIT NO.	A	PPROVAL DATE _	ग्रिप्र	1 1997
APPR	ROVED BY	TITLE		DATE	MAY OUT THE
				CO	
Threa	neological Report to be subr ntened and Endangered Spe E: This format is issued in li	cies Report to be submitted			
1	OR				2: 10

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer OD. Artesia, NM 88211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe NM 87504-2088 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV				ىھد	ita re.	MIN.	8/304-2088				ree	Case - 3 Coines
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OPERATIONS PLAN

Well Name: McManus #4R

Location: 1130'FSL, 1530'FEL Section 19, T-26-N, R-8-W

San Juan County, New Mexico

Latitude 36° 28.16, Longitude 107° 43.12

Formation: Ballard Pictured Cliffs

Elevation: 6359'GL

Formation:	Top	Bottom	Contents
Surface	Nacimiento	1291′	
Ojo Alamo	1291'	1397 ′	aquifer
Kirtland	1397'	1782 '	
Fruitland	1782 '	2059 '	gas
Fruitland Coal	1928′	2058 ′	gas
Pictured Cliffs	2059 '		gas
Total Depth	2300'		

Logging Program: Hi Res Ind, Den/Neut, MRL/GR to Total Depth.

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 120'	Spud	8.4-9.0	40-50	no control
120-2300'	LSND	8.4-9.0	40-60	no control

Casing Program (as listed, equivalent, or better):

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0 - 120'	8 5/8 "	23.0#	M-50
6 1/4"	0 - 2300'	3 1/2 "	7.7#	WC-70

Tubing Program: - none

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

3 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 1397'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1397'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 3 1/2" x 11" 2000 psi screw on independent wellhead.

Cementing:

 $8\ 5/8"$ surface casing - cement with 129 sx Class "B" cement with 1/4# flocele/sx and 3% calcium chloride (149 cu.ft. of slurry, 200% excess to circulate to surface). WOC 12 hrs. Test casing to 600 psi for 30 minutes.

3 1/2" production casing - Lead w/266 sx of 65/35 Class "B" Poz w/6% gel, 2% calcium chloride, and 1/4# flocele/sx. Tail w/100 sx Class "B" w/2% calcium chloride (589 cu.ft. of slurry, 75% excess to circulate to surface). WOC 12 hrs. If cement does not circulate to surface, a CBL will be run during completion to determine TOC.

