UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 5. Lease Number 1a. Type of Work 14-20-603-770 DRILL Unit Reporting Number 6. If Indian, All. or Tribe 1b. Type of Well Navajo GAS 2. 7. Unit Agreement Name Operator DIST. 2 Oil & Gas Company 8. Farm or Lease Name 3. Address & Phone No. of Operator 7043 Ge-Ele-Gu-Lith-E PO Box 4289, Farmington, NM 87499 9. Well Number 500 (505) 326-9700 10. Field, Pool, Wildcat 4. Location of Well 1415'FSL, 790'FWL 7/629 Basin Fruitland Coal 11. Sec., Twn, Rge, Mer. (NMPM) Latitude 36° 30.0, Longitude 107° 43.7 \mathcal{L} Sec 7,T-26-N,R-8-W APÍ # 30-045- 29553 14. Distance in Miles from Nearest Town 12. County 13. State San Juan MM 7.5 miles to Huerfano Trading Post Distance from Proposed Location to Nearest Property or Lease Line 15. 790' 17. Acres Assigned to Well Acres in Lease 16. 320.39 W/2 Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 18. 90′ This action is subject to technical and Proposed Deptiacedural review pursuant to 43 CFR 3165.3 20. Rotary or Cable Tools 19. 20251 Rotary and appeal pursuant to 43 CFR 3165.4. Elevations (DF, FT, GR, Etc.) 22. Approx. Date Work will Start 21. 6146'GR DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED 23. **Proposed Casing and Cementing Program** "GENERAL REQUIREMENTS" See Operations Plan attached 10-29-96 24. Authorized by Regulatory/Compliance Administrator APPROVAL DATE PERMIT NO. DATE MAR 20 1998 TITLE APPROVED BY S/Duane W. Spancer

Archaeological Rep. submitted by Arboles Contract Arch.Technical Report #803 dated 9-20-95 as Newsom B #501 Threatened and Endangered Species Report submitted by Ecosphere dated 9-13-95 NOTE: This format is issued in lieu of U.S. BLM Form 3160-3



\$1.00 m

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aziec, NM 87410

PO Box 2088, Santa Fe. NM 87504-2088

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-10 Revised February 21, 190 Instructions on bac

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Offic State Lease - 4 Copic Fee Lease - 3 Copic

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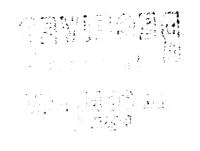
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Page 1 June 11, 1996

OPERATIONS PLAN

Well Name: Ge-Ele-Gu-Lith-E #500

Location: 1415'FSL, 790'FWL Section 7, T-26-N, R-8-W

San Juan County, New Mexico

Latitude 36° 30.0, Longitude 107° 43.7

Formation: Basin Fruitland Coal

Elevation: 6146'GL

Formation:	Тор	Bottom	Contents
Surface	Nacimiento	1107'	
Ojo Alamo	1107'	1219'	aquifer
Kirtland	1219'	1690'	-
Fruitland	1690'	1875'	
Fruitland Coal	1690 ′	1861'	
Pictured Cliffs	1875'		
Total Depth	2025'		

Logging Program: Mud logs: 1600' to TD

Dens/Neut/Por;Density/Corr;Micro/GR;Numar MR: 1600-TD

Ind/SP/GR: to TD

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 120	Spud		40-50	no control
120-2025'	LSND	8.4-9.0	40-60	no control

Casing Program:

Casing Fi	ogram.						
<u>Hole Size</u>		Depth Interval		Csg.Size		Wt.	Grade
10 1/	4 II	0	1001	^	5 /0"	230	M50
12 1/	_	0 -	120'	8	5/8"	24. 0#	H-40
7 7/	8"	0 -	2025'	4	1/2"	10.5#	K-55
Tubing Pro	ogram:						
		0 -	2025'	2	3/8"	4.7#	J-55

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Two centralizers run every 3rd joint to the base of the Ojo Alamo @ 1219'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1219'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: $85/8" \times 41/2" \times 23/8" \times 11"$ 2000 psi screw-on type independent wellhead.

