

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-045-29645

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name
Gallegos Com

Well No.
6E

Pool name or Wildcat
Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL
WELL ☐

GAS
WELL ☒

OTHER

Name of Operator
Cross Timbers Operating Company

Address of Operator
2700 Farmington Avenue, Bldg K Ste 1, Farmington, NM 87401

Well Location

Unit Letter G : 1700 Feet From The North Line and 1450 Feet From The East Line

Section 32 Township 26 N Range 11 W NMPM San Juan County

Elevation (Show whether DF, RKB, RT, GR, etc.)
GR 6,216'

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/8/98-1/12/99 MIRU PU. CO to PBTD @ 6,136' KB. Logged well with CBL/GR/CCL. TOC 2,224'. Perf lower DK 6,099', 6,097', 6,092' & 6,089' w/1 SPF (0.34" holes). BD perfs @ 2.46 BPM & 2,031 psig. Tested lwr DK. The zone was wet. Set CIBP @ 6,020'. Press tested csg. Csg failed test. Isolated lk in DV tool @ 2,477'. Sqz'd lk w/50 sx Class B cmt w/0.4% FLA. Followed by 50 sx Class B cmt w/2% CaCl2 @ 1 BPM & 3,000 psig. DO Cmt. Press test csg to 2,000 psig. Held OK. Perf DK @ 5,912', 5,908', 5,905' & 5,902' w/1 SPF. Frac perfs under pkr w/18,228 gals 25#, x-linked gelled 2% KCL water & 11,360# 20-40 PR 6,000 sand @ 7 BPM & 3,900 psig. Set BP @ 5,875'. Perf'd main DK fr/5,810'-47' w/1 JSPF (37' net pay, 38-0.34" diam holes). TIH w/2-7/8", N-80 tbg & pkr. Pkr set @ 2,598'. BD perfs fr/5,810'-47' dwn tbg @ 1,600 psig. Frac'd perfs dwn tbg w/40,304 gals 20#, x-linked, gelled 2% KCL wtr & 48,957# 20-40 Ottawa sd & 10,242# 20-40 PR 6,000 @ 30.5 BPM & 3,620 psig.

1/12/99 Landed tbg as follows: Notched collar, 1 jt 2-3/8", 4.7#, J-55, EUE, 8rd tbg, SN, 186 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. EOT 5,825' KB. SN 5,795' KB.

2/4/99 MIRU PU. DO CIBP @ 5,875'. CO to PBTD @ 6,020'.

2/6/99 Landed tbg as follows: notched collar, 1 jt 2-3/8", 4.7#, J-55, EUE, 8rd tbg, SN, 188 jts 2-3/8", 4.7# J-55, EUE, 8rd tbg. SN set @ 5,861' KB. EOT set @ 5,893' KB. RDMO PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Loren W. Fothergill TITLE Production Engineer DATE 02-16-99

TYPE OR PRINT NAME Loren W. Fothergill TELEPHONE NO. 505/564-6703

(This space for SIGNATURE OF CHIEF OF DIVISION)
ORIGINAL SIGNED BY CHARLIE T. PENNIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

FEB 17 1999

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: