Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT !
P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT II

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

**OIL CONSERVATION DIVISION** 

2040 Pacheco S Santa Fe. NM

NECEIVE

30-045-29645

5. Indicate Type of Lease

WELL API NO.

STATE X FEE

ate Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LO 1a. Type of Well: 7 Lease Name or Unit Agreement Name (C(0))GAS WELL X DRY 🗌 OTHER OIL WELL b. Type of Completion: Gallegos Com NEW WELL BACK OTHER DEEPEN RESVR 2. Name of Operator 8. Well No. **Cross Timbers Operating Company** 9. Pool name or Wildcat Basin Dakota 2700 Farmington Avenue, Building K, Ste 1, Farmington New Mexico 87401 4. Well Location 1700 1450 East Unit Letter Feet From The Line and Feet From The Line 26 N Section 11 W Township Range NMPM San Juan County 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 10/16/98 10/26/98 02/06/99 GR 6,216' 15. Total Depth 17. If Multiple Compl. How 16. Plug Back T.D. 18. Intervals Rotary Tools Cable Tools 6,184 Many Zones? Drilled By 6.020 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made No 5,810'- 5,912' Dakota 21. Type Electric and Other Logs Run 22. Was Well Cored No ARRAY INDUCTION, CNL, CBL, GR, CCL 23. CASING RECORD (Report all strings set in well) **DEPTH SET** HOLE SIZE **CASING SIZE** WEIGHT LB/FT. CEMENTING RECORD AMOUNT PULLED 8-5/8 24# 339 12-1/4" 225 sx Cl B cmt w/2% CaCl2. 4-1/2' 10.5# 6.183 7-7/8" 1st stg 925sx cl B w/3% D-79 & 160 sx cl B w/5#/sx D42 2nd stg 100 sx cl B w/5#/sx D-42 LINER RECORD **TUBING RECORD** 24 25 SIZE TOP **BOTTOM** SACKS CEMENT SCREEN SIZE **DEPTH SET** PACKER SET 2-3/8' 5,893' 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) 6,099', 6,097', 6,092' & 6,089' 1 jspf Set CIBP @ 6,020' 5,912', 5,908', 5,905', & 5,092' 1 JSPF DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5,912-5,902 Frac 18,228 gals 25# gel & 11,360# 20-40 PR600 sd 5,810'-47' 1 JSPF 5810-47 Frac 40,304 gals 20# xlinked gel & 48,957# 20-40 sd & 10,242# 20-40 PR6000 **PRODUCTION** 28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Flowing SI Prod'n For Oil - BbL. Gas - MCF Date of Test Hours Tested Choke Size Water - BbL. Gas - Oil Ratio **Test Period** 02/16/99 1/2" 87 1 2 Casing Pressure Flow Tubing Press. Calculated 24 Gas - MCF Oil - Bbl Water - BbL. Oil Gravity - API - (Corr.) Hour Rate 40 psig 301 psig 347 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold L W Fothergill 30. List Attachments 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Loren W Fothergill Title Production Engineer 02/16/99