(July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0136 Expires: February 28, 1995

		SF-080238A	5. Lease Designation and Serial No. SF-080238A						
Tues of Mank		93 DIO 21 PM 2	2: 03	6. If Indian, Allottee or Tribe Name					
Type of Work	DRILL 🖂	DEEPEN	: N:14						
Type of Well		UN Thimasaich, MM							
Oil Well	Gas Well Other	Single Well	e Zone	24-					
Name of Operat	Merrion Oil & Gas Cor	poration		8. Well Name and No. Hook No. 1					
Address and Ie	610 Reilly Ave Farmingtor	9. API Well No.	9. API Well No.						
	ph: (505) 327-9801			21 2115 302201	,				
Location of Well At Surface	(Footages) 790' fnl & 790' fwl (nw	10. Field and Pool, or Explatory Area Pictured Cliffs	10. Field and Pool, or Explatory Area Pictured Cliffs WAW FA						
	Pode number to SEAN Road and review pursuant to 43 CFR :	11. Sec., T., R., M., or BLK. and Survey or Area Section 6, T26N, R12W	and Survey or Area						
	files and Directions from Nearest Town or Post	Office		12. County or Parish 13. Stete					
18	miles south of Farmington N	IM, near Chaco Plant		San Juan NM					
Distance from E Location to Nea	Proposed (Also to nearest drlg. unit line, if an	y) 16.No. of Acres in Lease		17.No. of Acres Assigned to This Well					
Property or Lea	7001	2373.98 a	acres	154.38 acres	154 38 acres				
	Proposed Location Drilling, Completed,	19. Proposed Depth		20 Rotary or Cable Tools					
	on this Lease, FT ~1080'	~1330'	-1330' ORILL MG OFFER						
Elevations (Sho	ow whether DF, RT, GR, etc) 5942 GR, 5947		"GEN	As soon as permitted	<u>u </u>				
SIZE OF		OPOSED CASING AND CEMEN ASING WEIGHT PER FOOT		AM TING DEPTH QUANTITY OF CEMENT					
3-3/4"	7" J55	23 ppf	~120'						
2 4 / 47	1 4 4 60 1 15 5								
M	4-1/2" J55 Ierrion proposes to drill 8-3/4" I	10.5 ppf nole with native mud to approx	~1330 (120' and set	t 7" 23# J55 surface casing , cement to					
surface wit mud syster sx 'B' w/ 2º will be reco volumes ba cement do TI vo operations Additional	Iterrion proposes to drill 8-3/4" In the ~30 sx 'B' w/ 2% CaCl2 (36 m. Run open hole surveys. We SMS (133 cuft) and tail in with orded and submitted to the BLM ased upon caliper log). The second water spacer will be putterned to the production casing will be cellifly the st Pictured Cliffs through production casing will be cellifly the st Pictured Cliffs through production casing will be cellifly the st Pictured Cliffs through production casing will be cellifly the st Pictured Cliffs through production casing will be cellifly the st Pictured Cliffs through production casing will be cellifly the st Pictured Cliffs through production casing will be cellifly the st Pictured Cliffs through production casing will be cellifly the st Pictured Cliffs through production casing will be cellifly the st Pictured Cliffs through production casing will be cellifly the production	nole with native mud to approx cuft). Will drill 6-1/4" hole to Till set 4-1/2" 10.5 ppf J55 prod th 42 sx 'B' (50 cuft) cement to M after completion of the job. Timped ahead of the lead slurry rature log or cement bond log ontralized through the Pictured perforated casing. Will fracture onducted with a Bag type BO ed.	a 120' and set TD @ approx fluction casing of fill from total Top of Cemer to prevent m will be run to Cliffs and Fri e stimulate ar	t 7" 23# J55 surface casing, cement to 1330' KB with low solids non-dispersed g from TD to surface. Will cement with 64 depth to surface. A cementing chronology at should circulate to surface (will adjust adjust and contamination of the cement If determine top of cement.					
surface with mud system	derrion proposes to drill 8-3/4" If th ~30 sx 'B' w/ 2% CaCl2 (36 m. Run open hole surveys. W% SMS (133 cuft) and tail in will orded and submitted to the BLN ased upon caliper log). -5 bbl water spacer will be pures not reach surface, a temper he production casing will be cervill test Pictured Cliffs through pures below surface casing will be contilling technical details attached pipeline route approval will be captilling technical details attached pipeline route approval will be captilling technical details attached pipeline route approval will be captilling technical details attached pipeline route approval will be captilling technical details attached pipeline route approval will be captilling technical details attached pipeline route approval will be captilling to the details attached the described proposed program: If proposed programs are content to the surface of the details attached the described programs are content to the surface of the details attached the described programs are content to the surface of the details attached the de	nole with native mud to approx cuft). Will drill 6-1/4" hole to Till set 4-1/2" 10.5 ppf J55 prod th 42 sx 'B' (50 cuft) cement to M after completion of the job. Timped ahead of the lead slurry rature log or cement bond log sentralized through the Pictured perforated casing. Will fracture onducted with a Bag type BO ed. requested by Sundry Notice.	a 120' and set TD @ approx fluction casing of fill from total Top of Cemer to prevent m will be run to Cliffs and Fri e stimulate ar P in place, m	t 7" 23# J55 surface casing , cement to 1330' KB with low solids non-dispersed g from TD to surface. Will cement with 64 Il depth to surface. A cementing chronology into should circulate to surface (will adjust mud contamination of the cement. If determine top of cement. uitland intervals. Indigenous pressure 1000 psig. COPIES: BLM+4, WELL FILE+1					
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District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fey NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

1900 Rio Brazos Rd., Aztec, NM 87410				Santa Fe2:NM 87504-2088						Fee Lease - 3 Copies			
District IV PO Box 2088, Santa Fc, NM 87504-2088		50	50 010 21 Pit 2. 00						☐ AMENDED REPORT				
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		WE	LL LOC	NOTTAL	LAND,	ACR	EAGE DEDIC	CAT	ION PL	AT			
' A		¹ Pool Code					³ Pool Name						
30-045-29/17/			8	87190 WAW				W Fruitland Sand Pictured Cliffs					
⁴ Property Code					roperty l	Name			' Well Number				
24581				HOOK								1	
OGRID No.			Operator Name								* Elevation		
014634	1			MERRION OIL & GAS CORPORAT					ORATIC)N		3943	
<u> </u>		_			¹⁰ Sur	face	Location				<u> </u>		
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D	6	26 N		NWNW	790		North	<u>. </u>	90 -	West		San Juan	
	11 Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Fee	from the	East/West	line	County	
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