Form 3160-4 (October 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on

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FOR APPROVED

SF-080895

MS NO. 1004-0137

Expires: December 31, 1991

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5. (	LEASE	DESIGNA	TION AND	SE	RIAL NO	).

6. IF INDIAN. ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG! UNIT AGREEMENT NAME b. TYPE OF COMPLETION: 070 FARMINGTON, NM Huerfano Unit FARM OR LEASE NAME, WELL NO. Huerfano Unit #19R 9 APIWELL NO 2 NAME OF OPERATOR 30-045-29777 **BURLINGTON RESOURCES OIL & GAS COMPANY** 10. FIELD AND POOL, OR WILDCAT 3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 West Kutz Pictured Cliffs (505) 326-9700 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements SEC., T., R., M., OR BLOCK AND SURVEY At surface 1130' FNL, 1530' FEL OR AREA JUL 3 0 1999 At top prod. interval reported below Sec. 5, T-26-N, R-10-W At total depth 12. COUNTY OR 13. STATE 14. PERMIT NO. PARISH New Mexico San Juan 15. DATE SPUDDED 16. DATE T.D. REACHED DATE COMPL. (Ready to prod.) 18, ELEVATIONS (DF, RKB, RT, BR, ETC.)\* 19 FLEV CASINGHEAD 4-26-99 6173' GL, 6185' KB 4-28-99 6-23-99 ROTARY TOOLS CABLE TOOLS 20. TOTAL DEPTH, MD &TVD 21. PLUG BACK T.D., MD &TVD 23. INTERVALS 22. IF MULTIPLE COMPL. DRILLED BY HOW MANY 1985 1968 0-1985 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE 1761' - 1804' Pictured Cliffs 26. TYPE ELECTRIC AND OTHER LOGS RUN 27, WAS WELL CORED GR/TDT/CCL CASING RECORD (Report all strings set in well) TOP OF CEMENT. CEMENTING RECORD AMOUNT PULLED CASING SIZE/GRADE WEIGHT, LB /FT DEPTH SET (MD) HOLE SIZE 20# 135 8 3/4 77 cu ft 1979 3 1/2 9.3# 6 1/4 629 cu ft TUBING RECORD LINER RECORD 29 30. SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT\* SIZE DEPTH SET (MD) PACKER SET (MD) SCREEN (MD) 1 3/4 - coil tbg 1782 · PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1761, 1765, 1767, 1771, 1774, 1776, 1778, 1782, 1785, AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 407 bbl 30# linear gel, 175,000# 16/30 AZ snd 1789, 1792, 1794, 1796, 1798, 1804 1761-1804 452,820 SCF N2 33 WELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 6-23-99 lsı Flowing GAS-OIL RATIO WATER--BBL DATE OF TEST HOURS TESTED OIL-BBL GAS\_MCF CHOKE SIZE PROD'N FOR TEST PERIOD 6-23-99 239 Pitot Gauge FLOW. TUBING PRESS OIL GRAVITY-API (CORR.) CASING PRESSURE WATER-BBL CALCULATED OII \_RRI GAS-MC 24-HOUR RATE SI 46 SI 54 34 DISPOSITION OF GAS (Solo, used for fuel Venter) TEST WITNESSED BY To be sold 35. LIST OF ATTACHMENTS None 35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Marcul TITLE Regulatory Administrator

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

	1756'	Pic.Cliffs	Bn-Gry, fine grn, tight ss.	1985'	1756'	Pictured Cliffs
	764' 894' 1438'	Ojo Alamo Kirtland	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	1756'	1438'	Fruitland
			Gry sh interbedded w/tight, gry, fine-gr ss.	1438'	894'	Kirtland
			White, cr-gr ss.	894'	764'	Ojo Alamo
				-		
TRUE VERT. DEPTH	MEAS, DEPTH	NAME		80110	A01.	FORMATION
TOP	GEOLOGIC MARKERS	38. GEOL	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	interval tested,	cluding depth	drill-s'em, tests, in recoverles):

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