

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL ☐ GAS WELL ☒ DRY ☐
1b. TYPE OF WELL
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐
2. NAME OF OPERATOR
COLEMAN OIL & GAS, INC.
3. ADDRESS AND TELEPHONE NO.
DRAWER 3337, FARMINGTON, N.M. 87499, (505) 327-0356
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)
At Surface M, SEC 14 26N 12W 790 FSL & 790 FWD
At top prod. interval reported below
At total depth

99 JUN - 2 PM 12:12

070 000 FARMINGTON, NM

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JUN - 9 1999

OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
NM-33015
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO (surface)
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO.
JEFF #1
9. API WELL NO.
45-29813
10. FIELD AND POOL OR WILDCAT
S. GALL. FRUIT. Ss PC
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
14-26N-12W NMPM

12. COUNTY OR PARISH
SAN JUAN
13. STATE
NM
14. PERMIT NO.
DATE ISSUED
1/27/99
15. DATE SPUDDED
04/05/99
16. DATE T.D. REACHED
04/07/99
17. DATE COMPL. (Ready to prod.)
05/20/99
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6222 GR
19. ELEV. CASINGHEAD
6221 GL
20. TOTAL DEPTH, MD & TVD
1520 GL MD
TVD
21. PLUG BACK T.D., MD & TVD
1488 GL MD
TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS
RT
CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
PERFORATIONS 1389-1394 GL MD, S. GALLEGOS FRUITLAND SAND PC
25. WAS DIRECTIONAL SURVEY MADE
NO
26. TYPE ELECTRIC AND OTHER LOGS RUN
SCHLUMBERGER TLD-CNT, AIT-GR, PCL-GR-CL
27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20	129.80	8 3/4"	50 SURFACE	
4 1/2" J-55	10.50	1510.80	6 1/4"	185 SURFACE	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1423	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1389-1394	.41"	4JSPF	1389-1394	PAD 8864 GALS 20#/GAL, 49,238# 20/40 ARIZONA SAND W/ 27,691 GALS 20#/GAL CROSSLINKED GEL

33.*
DATE FIRST PRODUCTION
05/21/99
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
PUMPING
WELL STATUS (Producing or shut-in)
PRODUCING
DATE OF TEST
05/24/99
HOURS TESTED
24
CHOKE SIZE
1/8"
PROD. FOR TEST PERIOD
OIL-BBL.
0
GAS-MCF.
0
WATER-BBL.
150
GAS-OIL RATIO
FLOW. TUBING PRESS.
10 PSIG
CASING PRESSURE
0 PSIG
CALCULATED 24-HOUR RATE
OIL-BBL.
0
GAS-MCF.
0
WATER-BBL.
150
OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED, WAITING ON PIPELINE
TEST WITNESSED BY
MH

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Michael J. Lano TITLE ENGINEER DATE 5/25/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOGD

RECEIVED FOR RECORD
JUN 07 1999
BY SWW

1 Jeff

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH				

Ojo Alamo	254 Ft				
Kirtland	450 Ft				
Fruitland	1103 Ft				
Pictured Cliffs	1389 Ft				