

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078944-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Nelson No. 90

9. API Well No.
30-045-29844

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

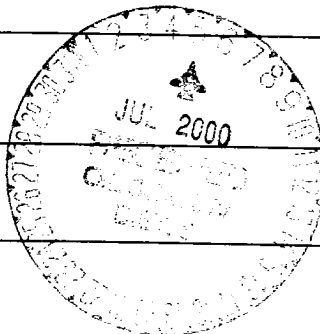
SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Merrion Oil & Gas Corporation

3. Address and Telephone No.
610 Reilly Ave Farmington NM 87401
ph: (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' fnl & 1920' fel (swne)
Unit G, Sec 9, T26N, R12W, NMPM



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion requests approval for the following modifications to the approved APD:

1. Plan to drill an 8 $\frac{1}{4}$ " surface hole instead of a 9 $\frac{7}{8}$ " surface hole. We will cement to circulate back to surface.
2. Propose to use a bag-type preventer in 1000-psi service. Request a waiver from Order 2 requirements because the well is shallow and low pressure (Pressure not expected to exceed ~320 psig at wellhead).
3. Request exception to requirement for an upper kelly cock valve; pull-down rig will be used and will not allow use of kelly cock valve.

If further is required, please advise.

COPIES: BLM+4, LAND+1, ACTG+1, WELL FILE+1

14. I hereby certify the foregoing is true and correct

Signed

Steven S. Dunn

Title Operations Manager

Date 5/22/00

(This space for Federal or State office use)

Approved by

Title

P. J. Eny

Date

6-29-00