Distribution: O+4 (BLM); 1-Accounting; 1-Land; 1-File Form 3160-5 UNITED STATES FORM APPROVED (June 1990) DEPARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 **BUREAU OF LAND MANAGEMENT** res: March 31, 1993 Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WEELS SF-078944-A Do not use this form for proposals to drill or to deepen or reenting a different asse If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT--" for such proposals SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation Type of Well Oil Gas X Well Well Name of Operator NELSON No. 90 Merrion Oil & Gas Corporation (14634)API Well No. Address and Telephone No. 30-045-29844 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Fruitland Coal 1850' fnl & 1920' fel (swne) 11. County or Parish, State Section 9, T26N, R12W, NMPM San Juan County, New Mexico CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Spud & Casing Reports Dispose Water (Note: Report results of multiple completion on Completion or Recompletion Report and Log form.) Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Roustabouts dug drilling pits and lined in preparation for drilling rig. (SSD) August 8, 2000 August 9, 2000 MIRU L&B Speed Drill. Spud 8 3/4" surface hole to 125' KB. Circulate clean, TOH. PU 3 jts 7" 23ppf J55 LTC R3 8R used casing from Piedra Supply (M&R yard), RIH w/ 1 centralizer. RU American Energy and cement w/ 50 sx 'B', 2% CaCl₂ (59 cuft). Good circulation throughout job. Displace cement w/ 4 bbls water. Returned ~20 cuft good cement to surface. SDON. WOCT. August 10, 2000 Rig up BOP's. Pressure test to 300 psig. Drill out w/6 1/4" bit. Drill ahead to 700' KB. Circulate clean. Trip out, SDOWE. TD well at 1478' on 8/11/00 SDON. Circulate hole clean and TOH. RU Halliburton and run Ind/Den/Neut/GR logs. RD Halliburton. RU San Juan Casing and run 35 joints of 4-1/2", 10.5#, J-55, ST&C casing (1446.64') and land at 1452' KB. Insert float collar at 1411' KB. RU American Energy Services. Precede cement with 10 bbls water. Mix and pump 110 sxs (230 cu.ft.) of Class 'B' with 2% SMS, 3 pps gilsonite and 1/4#sx celloflake. Tail in with 30 sxs (35.4 cu.ft.) of Class 'B' with 1/4#/sx celloflake and 3 pps gilsonite. Job called for 60 sxs of tail but lost air compressor on bulk truck (unable to unload cement). Dropped plug and displaced cement with 22.5 bbls of water. Plug down at 1530 hrs 8/12/00. Circulated out 4 bbls of cement to surface. (Bumped plug to 1500# - float held OK). RD American Energy Services. ND BOP and set slips. RDMOL. (JT) WOCT. certify that the foregoing is true and correct Title Drlg & Prod Manager PACCEPTER FOR DECORDE Steven S. Dunn (This space for Federal or State office use) NOV 2 7 2000 Approved By Title Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any page, fictitious or fraudules statement or representations as to any matter within its jurisdiction.