Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE® (0 RE

FORM APPROVED

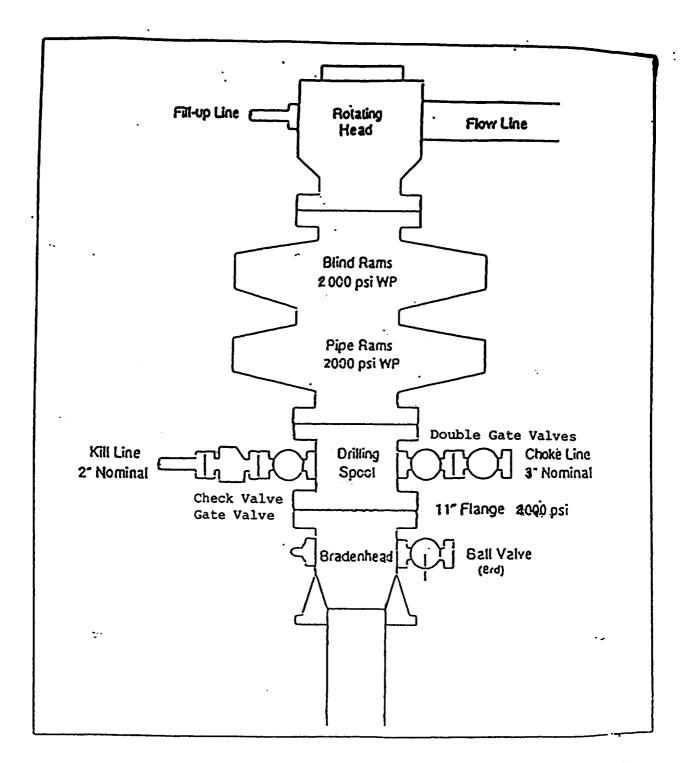
ther instructions on	OMB 1004-0136		
reverse side)	Expires: February 25, 1		
DIM	5. LEASE DESIGNATION AND SERIAL		

DEP	5. LEASE DESIGNATION	5. LEASE DESIGNATION AND SERIAL NO.					
BL	NO-G-99	NO-G-9904-1346					
APPLICATION	6 IF INDIAN, ALLOTTEE Navaio Al	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted					
		DEN					
Ib. TYPE OF WELL		<u> </u>	70 FARMINGTON, N	AIAI	25131		
	GAS X	SINGLE X	MULTIPLE	8. FARM OR LEASE NAM	E, WELL NO.		
2 NAME OF OPERATOR	WELL OTHER	ZONE Z	ZONE	1 11 K #10/ca #1			
Coleman	9. API WELL NO.						
3. ADDRESS OF OPERATOR	50 -04 S	30-045-29 9 33					
c/o Walsh Engineering, 7415 E. Main St. Farmington, NM 87402 (505), 32724803 S. Gallagos Emitland Sand D.C.							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. At Surface 1060' FNL and 1110' FWL AND SURVEY OR AREA							
		AND SURVEY OR AREA					
At proposed Prod. Zone DEC - 3 1999 OSec. 24, T26N, R12W							
14. DISTANCE IN MILES AND DIR	gouth of Farming	4 373 /	W Black	COUNTY OR PARISH	13. STATE		
15. DISTANCE FROM PROPOSED*	LOCATION TO NEAREST P	ROPERTY 16. NO. OF ACRES IN	MIL COMPORT	San Juan	<i>NM</i>		
OR LEASE LINE, FT (Also to ne	arest drig. unit line, if any)	10. NO. OF ACRES IN LA	DISTO 3	17. NO. OF ACRES ASSIGNED T	O THIS WELL		
1060'	160	160					
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. 1				20. ROTARY OR CABLE TOOLS	ROTARY OR CABLE TOOLS		
NA This action is subject to isolinate and				Rotary	Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Procedural review pursuant to 43 CFF 3165.3					22. APPROX. DATE WORK WILL START*		
6082' GR	August 199	August 1999					
SIZE OF HOLE	GRADE, SIZE OF CA	CASING AND CEMENTIN					
8-3/4"	7"	20#	SETTING DEPTH	QUANTITY 36 cu ft Cl "R" with	QUANTITY OF CEMENT 36 cu.ft. Cl "B" with 2% CaCl 2		
6-1/4"	4-1/2"	10.5#	1375'	227 cu.ft. "B" w/2%	227 cu.ft."B" w/2% metasilicate and		
59 cu.ft. Cl "B" with 2% CaCl 2							
Coleman Oil and Ga	is Company prop	oses to drill a vertical	well to develop the S	S. Gallegos Fruitlan	d		
sana - PC formation (at the above desc	ribed location in accor	rdance with the attac	ched drilling and	•		
surjace use pians.							
This location has been archaeologically surveyed by Moore Anthropological Research. Copies of their report have							
been submitted direct	ly to your office.		. 0	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	on vopovinave		
This APD also is serving as an application to obtain BLM road and pipeline right-of-ways. This well will be accessed							
by CR 7120. The pipeline route is described on Plat #4.							
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.							
If proposal is to drill or deepen dire 24.	ectionally, give pertinent da	ta on subsurface locations and mea	sured and true vertical depths. (Give blowout preventer program	i, if any.		
SIGNED P	1	TITLE PO	ul Thompson, Ageni		5/25/00		
<u> </u>	nonjo	inte Fu	u. Inompson, Agent	DATE	5/25/99		
(This space for Federal or State office PERMIT NO.	This space for Federal or State office use)						
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
CONDITIONS OF APPROVAL, IF ANY:							
APPROVED BY							
DATE (L/(/)9							
*See Instructions On Reverse Side							

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISCORCE_i State of New Mexico PO Box 1980, Hobbs, NM 88241-1980 Form C-102 Energy, Mineral: & Natural Resources Departm Revised February 21, 1994 District II PO Drawer DD, Artesia, NM 88211-0719 Instructions on back Submit to Appropriate District Office OIL CONSERVATION DIVISION State Lease - 4 Copies Fee Lease - 3 Copies District III 1000 Rio Brazos Rd., Aztec, NM 87410 PO Box 2088 RECEIVED Santa Fe, NM 87504-2088 ELM District IV AMENDED REPORT PO Box 2088, Santa Fe, NM 87504-2088 99 MAY 27 AM 7: 54 WELL LOCATION AND ACREAGE DEDICATION (PONTNM API Number *Pool Code 'Pool Name 30-045-SOUTH GALLEGOS FRUITLAND SAND-PICTURED CLIFFS 77310 Property Code Property Name Well Number KNICKS 1 OGRID No. *Operator Name *Elevation 004838 COLEMAN OIL & GAS, INC. 6085. ¹⁰ Surface Location UL or lot no. Sect ion Township Range Lot Idn Feet from the North/South line Feet from the East/West line County D 24 26N 12W NORTH 1060 1110 WEST San juan ¹¹Bottom Hole Location Different From Surface UL or lot no. Section Township Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres ¹³Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No. 160 Ν NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 5283 .96 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 1110 Signature - 3 1999 Paul C. Thompson Printed Name Agent Title 00 . 00 5-25-99 Date 80 *SURVEYOR CERTIFICATION 52 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MAY 6. 1999 Date of Survey C. EDWARD MEX 6857 5282.641 Certificate Numbe 6857

BOR STACK ARRANGEMENT



All ram type preventers and related equipment will be hydraulically tested at nipple-up and after any use under pressure to 1500 psi. The blind rams will be hydraulically activated and checked for operational readiness each time pipe is pulled out of the hole. All checks of the BOP stack and equipment will be noted on the daily drilling report. The BOP equipment will include a kelly cock with handle, floor safety valve with change overs for each tool joint in the string, and choke manifold all rated to 2000 psi.

