

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 2: 29
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

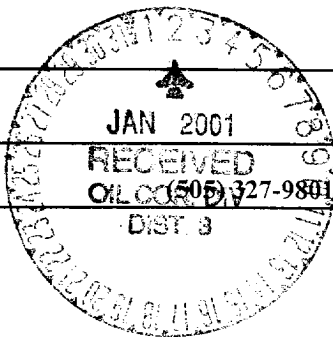
2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600' fsl & 850' fel (ne se)
Section 10, T26N, R12W

5. Lease Designation and Serial No.

SF-0803848

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. BUNKO No. 1

9. API Well No.

30-039-25343

10. Field and Pool, or Exploratory Area

S. Gallegos Pictured Cliffs

11. County or Parish, State

San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Spud, TD & Csg Rpt☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sept 25, 2000 MIRU L&B Speed Drill. Spud 8 3/4" hole to 129' KB. Run 3 joints of 7" 20ppf J55 surface casing w/ CL on bottom joint. Landed at 129' KB. RU American Energy, cement surface casing w/ 5 bbls H₂O ahead of 55 sx H 2% CaCl₂ (65 cuft). Displace w/ 4 bbls of H₂O. Circulated 22 cuft of good cement back to surface. RD cementsers. WOCT.

Sept. 26, 2000 Drilling at 825' KB.

Sept. 27, 2000 Drilling at 1200' KB.

Sept. 28, 2000 TD well at 1700' on 9/28/00.

Sept 29, 2000 Circulate hole clean and TOH. RU Halliburton and run IND/GR & DEN/NEUT logs. RU casing crew and run 38 joints of 4-1/2", 11.6#, J-55, LT&C casing (1686.93') and land at 1692' KB. Insert float collar at 1647'. Wash casing to bottom (had to wash down thru 10' of fill). Circulate for 30 mins. RU American Energy Services. Precede cement with 10 bbls of water. Mix and pump 150 sx (309 cu.ft.) of Class 'H' with 2% SMS and 1/4#/sx celloflake. Tail in with 60 sxs (71 cu.ft.) of Class 'H' with 1/4#/sx celloflake. Dropped plug and displaced cement with 25 bbls of water. PD at 1700 hrs 9/29/00. Good circulation throughout job. Circulate out 13 bbls of cement to surface. (Bumped plug to 1500# - float held OK). RD American Energy Services. ND BOP and set slips. RDMOL. WOCT.

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg & Prod Manager

Date

10/3/00

(This space for Federal or State office use)

Approved By

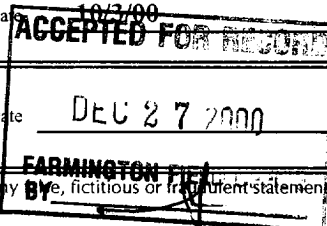
Title

Date

DEC 27 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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