

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600' fsl & 850' fel

Section 10, T26N, R12W

5. Lease Designation and Serial No.

SF-080384B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BUNKO No. 1

9. API Well No.

30-045-29988

10. Field and Pool, or Exploratory Area

So. Gallegos Fruitland Sand P.C

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Perf. Frac & Tbg Rpts☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/25/01 Blue Jet ran GR/CCL log from PBTD (1641') to 1000'. Perforate with 3-1/8" casing gun from 1414' - 1420' (3 spf), 1195', 1210', 1228', 1234', 1246', 1265', 1284', 1353', 1359', & 1365' (1 spf - total 22 holes - EHD: 0.28"). Note: logged & perforated on 1/22/01. RU Halliburton Energy Services & pressure test pumps & lines to 4,500#. Spearhead 250 gal of 15% HCl prior to frac, saw break at 1691# while pumping 6 bpm. Continued straight into pad. Pumped 12,000 gal 20# x-link "Delta 140" gel pad. Frac well with 70,000# of 20/40 Brady sand in 20# x-link "Delta 140" gel with "Sandwedge" additive. Pumped sand in 1, 2, 3 & 4 ppg stages. AIR: 29.9 bpm, MIR: 30 bpm, ATP: 1322#, MTP: 1689#. Job complete @ 14:00 hrs 1/25/01. ISIP: 604#, 5 min: 660#, 10 min: 630#, 15 min: 603#. Total fluid pumped 845 bbls. Opened well thru 1/4" choke to pit at 1545 hrs 1/25/01. Well was on vacuum. Secure location & left well open to pit.

1/30/01 MIRU JC Well Service 1/30/01. ND frac valve and install wellhead. RIH with 2-3/8" tubing and tag up on sand/fill at 1464'. RU pump and lines. Attempt to break circulation with water, unable to get circulation. Pumped approximately 50 bbls of water. TOH, PU bailer. TIH, bail out sand/fill to 1611'. TOH and clean out bailer and tubing. Secure location and SDON.

1/31/01 TIH with tail joint, seating nipple and 43 joints of 2-3/8", 4.7#, J-55, EVE tbg. Bottom of tbg landed at 1439' KB. NU tbg head. PU, RIH with 2" x 1-1/4" x 12' RHAC on 55 ea. 3/4" plain rods, 1 ea. 8' and 1 ea. 4' pony sub. Install 16' polish rod and stuffing box. NU horse and bridle. Space out pump and hang off rods. Note: pumping unit needs to be re-aligned. RDMOL.

14. I hereby certify that the foregoing is true and correct

Signed

Title Drlg & Prod Manager

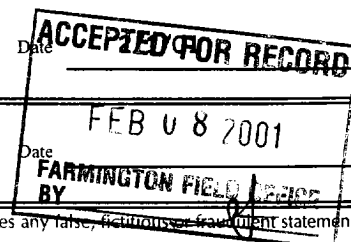
Date

(This space for Federal or State office use)

Approved By

Title

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.