1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

Reformatted July 20, 2001 Submit to Appropriate District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

5 Copies

☐ AMENDED REPORT

Form C-104

1.0			MIT	K ALL	OWABLE	AND AUTH	<del></del>			NSP	PORT
<sup>1</sup> Operator n	iame and Ac	N PRODU	CORP.		<sup>2</sup> OGRID Number 006515						
		P.O. Bo	00	<sup>3</sup> Reason for Filing Code/ Effective Date							
	···-		rmington,	14WL 674	99 				N		
4 API Numbe		l Name				<sup>6</sup> Pool Code					
30 – 045-30093 Basin Fruit											
7 Property Code 8 Property Name 013851 Mitzi C						om 9 Well Number 90					
	rface Loc	ation									
Ul or lot no.	1		Range	Lot.ldn	Feet from the	North/South Li	ne Feet fr	om the	East/West	line	County
G	23	26N	12W		2,510	North	1,3	380	East		San Juan
11 Bo	ttom Hole	e Locatio	on								
UL or lot no.	i i	Fownship 26N	Range	Lot Idn				1		East/West line Cour	
G	G 23 2  12 Lse Code 13 Produc		12W		2,510	North		380	I		San Juan
		***	""	Gas	<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> C-129 E	ffective I	Date 1	<sup>7</sup> C-12	29 Expiration Date
N	F		l								
	and Gas T			N	20	DOD 1	0/0		22 pop (		
	18 Transporter OGRID		<sup>19</sup> Transporter Name and Address			<sup>20</sup> POD <sup>21</sup> O		22 POD ULSTR Location and Description			
151618				El Paso Field Services			G	Leah Marie CDP Meter located at:			
614		Reilly Ave., Farmington, NM			М		0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1 _23	1_26N	-12W
	1 Plane				,						-12 **
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	duced Wa		D III OMD	T 41	15 14			-		3.	<u> </u>
L	3 2 3-2-8	)		Location	and Descripti	on					
V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD					17 mm	28 ppmp			1 20 DUG 116		
05/24/01		20 Ready			בי וט	<sup>28</sup> PBTD	''	Perforat	ions		<sup>30</sup> DHC, MC
03/24/0		04/30	/02		1 505'	1 472'	1	220142	157'		
31 11		04/30		g & Tuhi	1,505'	1,472'		,338'-1,3		4 Saci	vs Coment
	lole Size	04/30		g & Tubi		33 Dept	h Set	,338'-1,3			ks Cement
		04/30		g & Tubi 7"		l	h Set	,338'-1,3			ks Cement 0 sx.
9	lole Size	04/30.				33 Dept	h Set	,338'-1,3		5	
9	lole Size	04/30		7"		<sup>33</sup> Dept	h Set	,338'-1,3	3	16	0 sx. 60 sx.
9	lole Size	04/30		7"		<sup>33</sup> Dept	h Set	,338'-1,3	3	16	0 sx.
9	lole Size	04/30		7"		<sup>33</sup> Dept	h Set 2'	,338'-1,3	3	16	0 sx. 60 sx.
6	Jole Size 9-7/8" 5-1/4"			7" 4-1/2"		33 Dept 132 1,48	h Set 2'	,338'-1,3	3	16	0 sx. 60 sx.
VI. Wel		ta	<sup>32</sup> Casin	7" 4-1/2" 2-3/8"	ng Size	33 Dept 132 1,48 1,39	h Set		3	5 16 Total	0 sx. 60 sx. I: 210 sx.
6			32 Casin	7" 4-1/2" 2-3/8"		33 Dept 132 1,48	h Set		3	5 16 Total	0 sx. 60 sx.
VI. Wel	Iole Size 0-7/8" 6-1/4" Il Test Da w Oil 36	ta Gas Deliv	32 Casin	7" 4-1/2" 2-3/8"	ng Size	33 Dept 132 1,48 1,39	h Set	39 T1	og. Pressure	5 16 Total	0 sx. 60 sx. 1: 210 sx. 40 Csg. Pressure
VI. Wel  35 Date Nev N/A  41 Choke S 3/4"	Il Test Da w Oil Size  ertify that the ed with and the best of m	ta Gas Deliv N/A  42 O 0 e rules of that the inf y knowled	Very Date	7" 4-1/2" 2-3/8"  37 () anservation given above	Test Date 05/18/02  13 Water 50  Division have	33 Dept  132  1,48  1,39  38 Test Le 24 hou	h Set  2'  2'  22'  ength  urs  S	39 TI	og. Pressure 2 45 AOF N/A VATION DI	Total	40 Csg. Pressure 50 46 Test Method F
VI. Wel  35 Date Nev N/A  41 Choke S 3/4"  47 I hereby ce been complie complete to the	Il Test Da w Oil 36 Size ertify that the ed with and the best of m	Gas Deliv N// 42 O 0 e rules of that the infry knowled	very Date A Dil he Oil Corformation get and bel	7" 4-1/2" 2-3/8"  37 () anservation given above	Test Date 05/18/02  13 Water 50  Division have	33 Dept  132  1,48  1,39  38 Test Le 24 hou  44 Ga 30  Approved by:	h Set  2'  2'  2'  ength  irs  OIL C	39 TI	og. Pressure 2 45 AOF N/A VATION DI	Total	40 Csg. Pressure 50 46 Test Method F
VI. Wel  35 Date Nev N/A  41 Choke S 3/4"  47 I hereby ce been complie complete to th Signature:  Printed name	Il Test Da w Oil 36 Size ertify that the ed with and the best of m	Gas Deliv N// 42 O 0 e rules of that the infry knowled	Very Date	7" 4-1/2" 2-3/8"  37 () anservation given above	Test Date 05/18/02  13 Water 50  Division have	33 Dept  132  1,48  1,39  38 Test Le 24 hou  44 Ga 30  Approved by:	ength ars	39 TI CONSERV	og. Pressure 2  45 AOF N/A  VATION DI	Total	40 Csg. Pressure 50 46 Test Method F
VI. Wel  35 Date Nev N/A  41 Choke S 3/4"  47 I hereby ce been complic complete to the Signature:	Iole Size 0-7/8" 6-1/4" Il Test Da w Oil 36 Size extify that the ext with and the best of m extends:	ta  Gas Deliv N/A  42 O 0 e rules of that the infry knowled Terry	very Date A Dil he Oil Corformation get and bel	7" 4-1/2" 2-3/8"  37 () anservation given abovelief.	Test Date 05/18/02  13 Water 50  Division have	33 Dept  132  1,48  1,39  38 Test Lo 24 hou  44 Ga 30  Approved by:	ength ars	39 TI	og. Pressure 2  45 AOF N/A  VATION DI	Total	40 Csg. Pressure 50 46 Test Method F