

Distribution: O+4 (BLM); 1-Accounting; 1- Land; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator

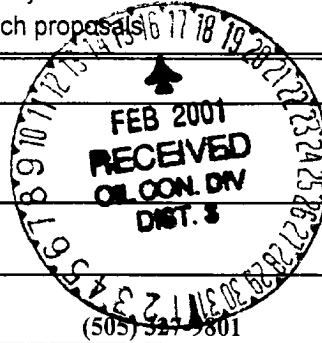
Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

820' fsl & 1800' fel (swse)
Section 4, T26N, R12W



5. Lease Designation and Serial No.

SF-081101

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

SLICE No. 2

9. API Well No.

30-045-30243

10. Field and Pool, or Exploratory Area

WAW Fruitland Sand P.C.

11. County or Parish, State

San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf, Frac & Tbg Reports</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Jan. 22, 2001 RU Blue Jet, run GR/CCL log from PBTD (1461') to 800'. Perforate with 3-1/8" casing gun from 1254'-1260' (2 SPF) and 1064', 1089', 1109' 1125', 1142', 1165', 1185', 1216' & 1235' (1 SPF) for a total of 21 holes, EHD: 0.28". RD Blue Jet. RU American Energy Services. Pressure test pumps and lines to 4500#. Spearhead 250 gal of 15% HCl prior to frac, saw break at 1350# while pumping 5 bpm. Continued straight into pad. Pumped 11000 gal 20# x-link Borate gel pad. Frac well with 59640# of 20/40 Brady sand and 10960# of 20/40 Super LC (resin coated sand) in 20# x-link Borate gel. Pumped sand in 1,2, 3 & 4 ppg stages (tailed in resin coated sand during the 4-ppg stage). AIR: 32 bpm, MIR: 32 bpm, ATP: 1120#, MTP: 1,440#. Job complete @ 14:06 hrs. 1/22/01. ISIP: 530#, 5 min: 450#, 10 min: 410#, 15 min: 350#. Total fluid pumped 870 bbls. Opened well thru 1/4" choke to pit at 1730 hrs 1/22/01. Well was on a vacuum. WO rig to CO.

Jan. 25, 2001 MOL & RU JC Well Service. Found well dead. ND frac valve and install wellhead. RIH with 2-3/8" tubing and tag up at 1050'. RU pump and lines and break circulation. Circulate out frac sand with water to 1250'. Lost circulation. TOH. PU bailer and TIH. Clean out sand/fill to 1345'. TOH. Clean sand out of tubing and bailer.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title

Drlg & Prod Manager

Date

1/22/01 ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved By

Title

Date

FEB 08 2001

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jan. 26, 2001 TH with bailer. Clean out to 1445' (PRTD 1461'). TOH, clean sand out of bailer and tbg. TH with tail joint, seating nipple and 38 joints of 2-3/8", 4.7#, EUE tubing. Bottom of tubing landed at 1275' KB. NU tubing head, RIH with 2" x 1-1/4" x 12' RHAC pump on 49 ea. 3/4" plain rods and 1 each 4' pony. Install polish rod and stuffing box. NU horse head and bridle. Space out pump and hang off rods. Well ready to pump (no gas to start pumping unit). RDMOL.