




UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**LOG OF OIL OR GAS WELL**

LOCATE WELL CORRECTLY

Company **FOUTZ & BURSUN** Address **Box 307**  
Lessor or Tract **BAYLESS WHIGHAM** Field **BOULDER MANCOS** State **NEW MEXICO**  
Well No. **2** Sec. **27** T. **28N** R. **10E** Meridian **NMPH** County **RIO ARriba**  
Location **1650** ft. **N** of **N** Line and **450** ft. **E** of **E** Line of **SECT. 27** Elevation **7230**  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
Signed *H. Humphrey*

Date **3-31-62** Title **SECRETARY-TREASURER**

The summary on this page is for the condition of the well at above date.

Commenced drilling **10-22-**, 19 **61** Finished drilling **11-12-**, 19 **61**

**OIL OR GAS SANDS OR ZONES**  
(Denote gas by G)

No. 1, from **4340** to **4350** No. 4, from **5080** to **5090**  
No. 2, from **5000** to **5020** No. 5, from **5310** to **5315**  
No. 3, from **5050** to **5060** No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<b>9-5/8</b>	<b>364</b>		<b>CFI</b>	<b>100'</b>	<b>NONE</b>				
<b>5-1/2</b>	<b>178</b>		<b>CFI</b>	<b>488'</b>	<b>FLOATS</b>				
<b>4-1/2</b>	<b>118</b>		<b>CFI</b>	<b>510</b>	<b>NONE</b>		<b>4860</b>	<b>5370</b>	<b>SLOTTED LINER</b>

**MUDDING AND CEMENTING RECORD**

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<b>9-5/8</b>	<b>100'</b>	<b>100</b>	<b>PUMPING</b>		
<b>5-1/2</b>	<b>488'</b>	<b>110</b>	<b>PUMPING</b>		

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from **0** feet to **5370** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

Put to producing **1-26-**, 19 **62**  
The production for the first 24 hours was **77** barrels of fluid of which **99**% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. **35**  
If gas well, cu. ft. per 24 hours **61** Gallons gasoline per 1,000 cu. ft. of gas **0**  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
**THOMAS WHIGHAM**, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM-	TO-	TOTAL FEET	FORMATION
<b>3896</b>	<b>4460</b>		<b>MANCOS</b>
<b>4460</b>	<b>5370</b>		<b>GALLUP</b>

FOLD MARK

