Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III IOXX Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.	TOT	<b>TRANSPO</b>	RT O	LAND NATURA	AL GAS	_				
AMOCO PRODUCTION COMPANY						Well API No. 300390724400				
Address			300390720	+400						
P.O. BOX 800, DENVE	R, COLORADO 8	0201								
Reason(s) for Filing (Check proper be		ge in Transport	er of:	Other (Pleas	se explain)			······································		
Recompletion	Oil	Dry Gas								
Change in Operator	Casinghead Gas	Condensa	ile 🗌							
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WEI	LL AND LEASE									
Lease Name SAN JUAN 28 7 UNIT	Well No. Pool Name, Inch			ing Formation SOUTH (GAS)		Kind of Lease Lease No. State, Federal or Fee				
Location L	1840	<del>l</del>		FSL	1.50		l			
Unit Letter	:	Feet From	The	Line and	1150	Feet From Ti	reFWL	Line		
Section 34 Town	nship 28N	Range	7W	, NMPM,		RIO ARRIB	A	County		
III. DESIGNATION OF TR	ANSPORTER OF	OIL AND	NATU	RAL GAS						
Name of Authorized Transporter of Or MERIDIAN OIL INC.	or Cor	idensate [		Address (Give address						
Name of Authorized Transporter of Casinghead Gas or Dry Gas				3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS				P.O. BOX 149				reni)		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	is gas actually connect	ed?	When 7	79978			
					1					
If this production is commingled with the IV. COMPLETION DATA	nat from any other tease	or pool, give o	commingl	ing order number:		<del></del>				
Designate Type of Completion	on - (X)	/ell Gas	Well	New Well   Workon	ver Doc	pen Plug Bac	k Same Res'v	Diff Res'v		
Date Spudded Date Compl. Ready to Prod.				Total Depth		P.B.T.D.				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Ton Oil/Gat Pay						
Perforations					I ubing Di	Tubing Depth				
						Depth Cau	ing Shoe			
TUBING, CASING AND				CEMENTING R	DIE C	FIVE	m			
HOLE SIZE	CASING &	CASING & TUBING SIZE			DEP INSET			SACHS CEMENT		
				AUG		2 3 1990				
					<u> </u>					
THE REPLY WAS A STREET						ON. DIV	-			
IL WELL Test must be after					D	ST. 3				
Date First New Oil Run To Tank Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lyli, etc.)						
						.4-,,				
ength of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.	Oil - Bbis.		Water - Bbls.		Gas- MCF				
GAS WELL			L				<del></del>			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMC	F	Gravity of	Condensate			
					Gravity of Condensate					
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in	Choke Size	Choke Size				
I. OPERATOR CERTIFIC	CATE OF COM	PLIANCE								
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										
State of the ock of my	showledge and belief.			Date Appro	ved _	AUG 23	<b>19</b> 90			
D. H. Shley				4						
Signature Doug W. Whaley, Staff Admin. Supervisor				By By						
l'inted Name Title			-	Title SUPERVISOR DISTRICT #3						
July 5, 1990 303-830-4280 Date Telephone No.				11110						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.