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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL
WELL ☐GAS
WELL ☒

OTHER-

Name of Operator

El Paso Natural Gas Company

Address of Operator

P.O. Box 4289, Farmington, New Mexico 87499

Location of Well

UNIT LETTER G 1650' FEET FROM THE North LINE AND 1550' FEET FROM
East LINE, SECTION 833 TOWNSHIP 28N RANGE 5W NMPM.

7. Unit Agreement Name

San Juan 28-5 Unit

8. Farm or Lease Name

San Juan 28-5 Unit

9. Well No.

#52

10. Field and Pool, or Wildcat
Blanco Mesa Verde

11. Elevation (Show whether DF, RT, GR, etc.)

6601' GL

12. County

Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MOL & RU. Nipple up BOP. Circulate 9#/gel to surface. Spot 20 sx class "B" cement plug across Mesa Verde perfs (5751'-5174'). Displace tubing with 9.6 bbl of 9#/gal gel. TOOH w/tubing. Cut and recover 2 7/8" casing at 3672'. TIH w/ 1 1/4" tubing to 3722' and spot 19 sx cement plug to cover casing stub and Int. shoe, displace w/6.7 bbls. gel. TOOH w/tubing. Perf 7" intermediate casing at 205'. Set 1 joint 1 1/4" tubing and close pipe rams and establish circulation through bradenhead. Squeeze behind 7" casing to cover surface casing shoe and fill bradenhead to surface w/36 sx plug. Displace with 8.3 bbls. gel. TIH w/ 50' 1 1/4" and spot 12 sx plug to surface. Cut off casings below surface and erect surface marker.

Plug inside casing from 5224'-5124'
 Plug inside casing from 3478'-3378'

RECEIVED
 MAY 22 1985
 OIL CON. DIV.
 DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Barry A. Wieland TITLE Production EngineerDATE May 21, 1985APPROVED BY [Signature] TITLE GeologistDATE 5-29-85
MAY 29 1985

CONDITIONS OF APPROVAL, IF ANY:

See above for additional plugs: