

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Sectio35, T-28-N R-7-W, A
990' FNL & 990' FEL

5. Lease Designation and Serial No

SF 078496

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No

San Juan 28-7 Unit #7

9. API Well No

30-039-07265

10. Field and Pool, or Exploratory Area

Pictured Cliff

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracuring
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

INote: Reponresultsof multiplecompletiononWdl
Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplete this well in the Pictured Cliff according to the attached procedure..

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OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Kay Maddox

Title

Kay Maddox

Regulatory Agent

Date

April, 1998

(This space for Federal or State office use)

Approved by

Joe Harris

Title

Acting

Date

APR - 2 1998

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

NMOCD

San Juan 28-7 No. 7
Pictured Cliff Recompletion Procedure
API # 30-039-07265
AFE# 51-61-XXXX

Justification:

Funds in the amount of \$82,500 (gross) is requested to Permanently abandon the open hole Mesaverde and recomplete the San Juan 28-7 # 7 to the Picture Cliff (PC) formation. Cost of the abandonment will be bore by the PC WI owners.

The 28-7 # 7 well was completed as an open hole MV producer in 1959. In 1997 the well was SI as uneconomic (< 5 MCFD). To date the well has cum'd 1.02 BCF.

Offset PC well analysis indicates that a recompletion in the #7 well should realize an IP of 180 MCFD and an EUR of 385 MMCF.

**San Juan 28-7 Unit #7
Picture Cliff Recompletion Procedure**

**API # 30-039-07265
AFE# 51-61-XXXX**

February 10, 1998

Summary of Work Recommended

- ✓ Abandon Existing MV Openhole Section
- ✓ Perforate & Stimulate Picture Cliff Interval
- ✓ Return well to Production as a PC Recompletion.

Well Data:

Location: 990' FNL & 990' FEL, Sec. 35, T28N-R7W
Rio Arriba County, New Mexico

Elevations: KB: 6168'
GL: 6158'
TD: 5130'

Casing: 9-5/8", 25.4 #/ft, set @ 252'
cmt 150 sxs. TOC @ Surface (circ)
Drift: 8.907", Capacity: 0.0797 bbl/ft, Burst: 1589 psi (70% SF)

7.0", 23#/ft, J-55, set @ 4376'
cmt 300sxs, TOC @ 2475 (Temp Survey)
Drift: 6.241", Capacity: 0.0393 bbl/ft, Burst: 3053 psi (70% SF)

Tubing: 2 3/8", 4.00 #/ft, set @ 5096'

Open Hole Completion: 4376' to 5130' shot w/ 1671 qts nitro.

San Juan 28-7 Unit #7
Picture Cliff Recompletion Procedure

1. Hold safety meeting. MIRU workover unit. If necessary, kill well with a minimum of 1 % KCl. NU BOP and POOH w/ tubing.

Abandon Open Hole:

2. RIH w/ 7" Cement retainer on tubing. Set retainer at 4350'. Pump 150 sx Class "C" Sting off retainer and spot 50' of cement on top of retainer. POOH w/ tbg.
PRESSURE TEST CASING TO 2500 PSI

Recomplete to PC:

3. RU wireline unit and run GR strip from 2500' to 3000'. Correlate perforation intervals to the attached log and perforate the following depths using an HSC gun w/ 2 SPF & 180 deg phasing.

Interval	# ft	# shots
2816' - 30'	14	28
2832' - 45'	13	26
2867' - 82'	15	30
Total:	42 ft	84 shots

4. Breakdown perforations using 1000 gallon 15% Hcl & 126 1.1 sg balls spaced equally throughout the job or until ballout occurs.
DO NOT EXCEED 2500 PSI SURFACE PRESSURE
Surge balls off perforations.
5. Frac per attached schedule. Clean location & release frac equipment.
6. Clean out well to PBTD (+/- 4300').
RIH w/ tubing to +/- 2850'. Jet well until it will flow on its own.
Drywatch as necessary.
7. ND BOP and NU wellhead.
8. Record and notify necessary personnel for regulatory and gas allocation purposes.
9. RDMO workover unit.
10. Thank You.

Prepared by: _____
Randy B. Herring,
Production Engineer

District I
PO Box 1980, Hobbs. NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

070 ELEVATION, NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-07265		2 Pool Code 72439	3 Pool Name Blanco Pictured Cliffs South
4 Property Code 016608	5 Property Name San Juan 28-7 Unit		6 Well Number 7
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500		9 Elevation 6158' 3555'

10 Surface Location

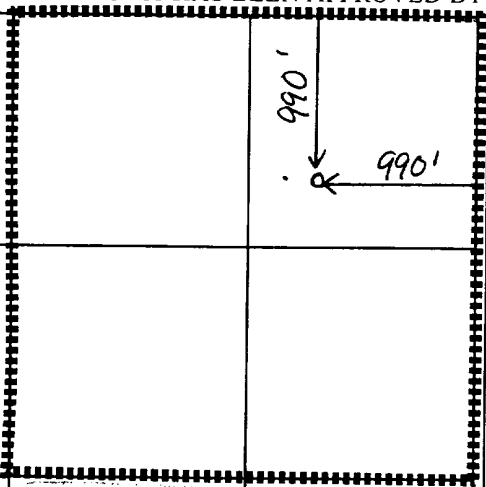

UL or lot no. A	Section 35	Township 28N	Range 7W	Lot Idn	Feet from the 990	North/South line North	Feet from the 990	East/West line East	County Rio Arriba
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Kay Maddox Printed Name Regulatory Agent Title April 1, 1998 Date
		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number	

RECEIVED
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DIST. 2