

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE \*  
(See other in-  
structions on  
reverse side)COPY  
FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *				5. LEASE DESIGNATION AND SERIAL NO. SF 078496	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME SAN JUAN 28-7	
2. NAME OF OPERATOR CONOCO INC.				8. FARM OR LEASE NAME, WELL NO. #7	
3. ADDRESS OF OPERATOR 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424				9. API WELL NO. 30-039-07265	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 990' FNL & 990' FEL, UNIT LETTER 'A' At top prod. Interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT BLANCO P.C. SOUTH	
14. PERMIT NO.				12. COUNTY OR PARISH RIO ARRIBA	
DATE ISSUED				13. STATE NM	
15. DATE SPUDDED 04-17-93		16. DATE T.D. REACHED 06-23-93		18. ELEV. (DF, RKB, RT, GR, ETC) * 6168' KB, 6158' GR	
17. DATE COMPL. (Ready to prod.) 04-06-98		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5130'		21. PLUG, BACK T.D. MD. & TVD 4124' OPEN HOLE		22. IF MULTIPLE COMPL. HOW MANY * RECEIVED APR 15 1998	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND T.D.) 2816' - 2882' BLANCO P.C. SOUTH				23. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
26. TYPE ELECTRIC AND OTHER LOGS RUN OIL CON. DIV.				25. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORED					
28. CASING RECORD (Report all strings and cements)					
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)	
9-5/8"		32.3#		252' 243'	
7"		23#		4376"	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		2860'			
31. PERFORATION RECORD (Interval, size and number)					
SEE ATTACHED SUMMARY					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION					
DATE FIRST PRODUCTION 04-06-98		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING			WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 04-06-98		HOURS TESTED 24 HRS	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD →	OIL - BBL 0
					GAS - MCF 1190 MCFPD
					WATER - BBL 1
					GAS - OIL RATIO
FLOW TUBING PRESS 0#		CASING PRESSURE 350#	CALCULATED 24 - HR RATE →	OIL - BBL 0	GAS - MCF 1190 MCFPD
					WATER - BBL 1
					OIL GRAVITY - API (CORR)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED					
35. LIST OF ATTACHMENTS SUMMARY					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Sylvia Johnson</u> TITLE <u>SYLVIA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>04/08/98</u>					

\* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

CONOCO INC.  
**SAN JUAN 28-7 UNIT #7**  
API # 30-039-07265  
SEC. 35 - T28N - R07W UNIT LETTER "A"  
990' FNL - 990' FEL

03/31/98 MIRU. Cp. 20#, tp 20#, BD tbg to rig pit, NDWH, NUBOP, work stuck tbg free, TOO H w/164 jts 2-3/8" tbg (5087'), last 12 jts plugged.

04/01/98 TIH cmt retainer, set @ 4286', load & test csg from 4286' to surface to 2000# OK, attempt to pump into 7" below retainer thru 2-3/8" tbg, no success.  
Note: Conoco per Randy Herring, obtained verbal approval to plug back open hole section of MV in this well from Steve Mason w/ Farm. Dist. Of BLM @ 3PM MST 04/01/98.

04/02/98 *See attached* Release 2-3/8" tbg off cmt retainer @ 4286', PU tbg to 4280', RU BJ, TOO H w/ tbg RU BJ WL, run GR/CCL from 2500' - 3000', perf PC w/ 2 SPF @ 2816' - 30', 2832' - 45', 2867' - 82', total 84 shots in 42' of pay.

04/03/98 RU BJ, acidize PC perfs from 2816'-2882' w/ 750 G 15% HCl w/ 126 ball sealers @ 5.5 BPM, max. 1400#, avg. 1150#, ISIP 900#, goo ball action did not ball off, RU WL RIH w/JB recovered 121 balls, 63 hits, Frac PC w/ 54,041 G 20# linear Gel w/70 Q foam w/103,960# 20/40 AZ @ 11.5 BPM max. 1618#, avg. 1500#, ISIP 1320#, max. sand conc. 4#/gal, flowline w/3/8" choke to csg valve for flowback, initial flowing pressure thru choke 1000#.

04/06/98 Test on PC flowing csg w/no tbg in well, thru 3/8" choke; csg press 350#; 1 BWPD, 0 BOPD; 1190 MCFD, witnessed by Mario Sanchez of Flint Engineering. BD well, TIH & SN tag fill @ 3650', PU tbg to land 2-3/8" tbg @ 2860', w/92 jts. of 2-3/8" J-55 tbg, perfs 2816' - 2882'. NDBOP, NUWH, RDMO.

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- 04/02/98 Release 2-3/8" tbg off cmt retainer @ 4286', PU tbg to 4280', RU BJ spot 162' (30 xs) of Class B cmt w/3% CaCl<sub>2</sub>, new PBTD @ 4124', RD BJ, TOOH w/ tbg RU BJ WL, run GR/CCL from 2500' - 3000', perf PC w/ 2 SPF @ 2816' - 30', 2832' - 45', 2867' - 82', total 84 shots in 42' of pay.
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