

NEW MEXICO OIL CONSERVATION COMMISSION
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FORM PL-NW-1
REV. 11-1-64

Operator El Paso Natural Gas Company				Well Name and Number San Juan 28-7 Unit 91 (PM)			
Location of Well Unit B Sec. 34 Twp. 28 Rge. 7			TYPE OF TEST →	Annual — (Give Year) 1985	Initial — (Give Date)		
					<input type="checkbox"/> NEW <input type="checkbox"/> OWWO		
UPPER COMPLETION	Reservoir or Pool Pictured Cliffs	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING			
LOWER COMPLETION	Reservoir or Pool Mesa Verde	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING			

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In 4-21-85	No. Days Shut-In 3 Days	Shut-In Pressure - Psig 446 CASING	446 TUBING	Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
LOWER COMPLETION	Date Well Shut-In 4-21-85	No. Days Shut-In 3 Days	Shut-In Pressure - Psig CASING	470 TUBING	Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
FLOW TEST NO. 1			Zone Producing <input checked="" type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started 4-25-85		
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:	
	CASING	TUBING	FLOWING	WORKING			
15 Min		470	82	107	56		
30 Min		470	48	80	60		
45 Min		470	40	71	60		
1 Hr.		470	31	67	59		
2 Hr.		470	22	62	60		
3 Hr.		470	18	60	60		
GAS	371	MCFD	METER <input checked="" type="checkbox"/>	CHOKE <input type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY °API
REMARKS:							

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In		No. Days Shut-In		Shut-In Pressure - Psig CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In		No. Days Shut-In		Shut-In Pressure - Psig CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
FLOW TEST NO. 2					Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started	
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:		
	FLOWING	WORKING	CASING	TUBING				
GAS	MCFD METER <input type="checkbox"/> CHOKE <input type="checkbox"/>		OIL	RATE - BBL./D	GRAVITY ° API			
REMARKS:								

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

MAY 31 1985

APPROVED _____, 19____

Original Signed by CHARLES GHOLSON

BY _____

OPERATOR El Paso Natural Gas Company

BY John D. Tellerson

TITLE Production Engineer

DATE 5-30-83