OIL CONSERVATION COMMISSION 1000 Rio Brazos Rd. Aztec, New Mexico

	DATE	1/-	4-	59
OIL CONSERVATION COMMISSION BOX 871	R E:	Proposed	NSP	
SANTA FE, NEW MEXICO		Proposed	NSL_	
		Proposed	NFO	
		Proposed	DC	
a				
Gentlemen:		-0		
I have examined the application dated for the $EPNG$ $SJUZ8-7$	(33 -	5 7 28N	1-1	ω
Operator Lease and Well No.	S-T-R		·	
and my recommendations are as follows:				
				~
Yours very t	ruly,			
OIL CONSERVA	TION COMMISSION	eh)		

SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION

Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YESNO	Has the New Mexico Oil Conservation zones within one mile of the subject w. If answer is yes, identify one such instance. The following facts are submitted: a. Name of reservoir b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift)	Commission heretofore authorized the divell? YES NO; stance: Order No; Upper Zone Pictured Cliffs	Range 74 dual completion of a well in these same pools or in the same Operator, Lease, and Well No.: Lower Zone
Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the sa zones within one mile of the subject well? YESNO	Well Has the New Mexico Oil Conservation zones within one mile of the subject w If answer is yes, identify one such inst The following facts are submitted: a. Name of reservoir b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift)	Commission heretofore authorized the divell? YES NO; stance: Order No; Upper Zone Pictured Cliffs 2658 - 2696	dual completion of a well in these same pools or in the same Operator, Lease, and Well No.: Lower Zone
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If answer is yes, identify one such instance: Order No; Operator, Lease, and Well No.: The following facts are submitted: Upper Zone Lower Zone a. Name of reservoir Pictured Cliffs Mesa Verde b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Plowing or Artificial Lift) The following are attached. (Please mark YES or NO) Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perfora terwals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such or information as may be pertinent. Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses operators of all leases offsetting applicant's lease. No. e. Waivers consecuting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operator been furnished copies of the application.* No. d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indifference. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112—A.) List all offset operators to the lease on which this well is located together with their correct mailing address. El Prosc Entarcal Gas Company is Son Juan 28-7 Unit Operator. NOV 4 1959 OIL CON. COM. NOV 4 1959 OIL CON. COM. NOV 4 1959 OIL CON. COM.	zones within one mile of the subject w If answer is yes, identify one such inst The following facts are submitted: a. Name of reservoir b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift)	Vell? YES NOX; Stance: Order No; Upper Zone Pictured Cliffs 2658 - 2696	Operator, Lease, and Well No.: Lower Zone Mesa Verde
The following facts are submitted: Upper Zone Lower	If answer is yes, identify one such instantial in the following facts are submitted: a. Name of reservoir b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift)	Upper Zone Pictured Cliffs 2658 - 2696	Lower Zone Mesa Verde
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Upper Zone Lower	n. Name of reservoir b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift)	Pictured Cliffs 2658 - 2696	Mesa Verde
Upper Zone Lower	n. Name of reservoir b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift)	Pictured Cliffs 2658 - 2696	Mesa Verde
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Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO If answer is yes, give of such notification	d. Electrical log of the well of thereon. (If such log is not a List all offset operators to the lease of	or other acceptable log with tops and bot available at the time application is file on which this well is located together wi	ed, it shall be submitted as provided by Rule 112-A.) rith their correct mailing address.
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of such notification			OIL CON. COM.
of such notification			Distribution of the state of th
of such notification		ve notified and furnished a copy of this	application? YES NO If answer is yes, give d
	Were all operators listed in Item 5 abov		
CERTIFICATE: I, the undersigned, state that I am the Division Petroleus Engre of the El Puso Natural Gas Co		·	
	of such notification	•	
(company), and that I am authorized by said company to make this report; and that this report was prepared	of such notification	•	Leus Engr. of the El Paso Natural Gas Co.
er my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.	of such notification	tate that I am the Division Fetrol	
ODICINAL SIGNED E SLOBERLY	of such notification	tate that I am the Division Fetrol iny), and that I am authorized by said co at the facts stated therein are true, corr	ompany to make this report; and that this report was prepared rect and complete to the best of my knowledge.
UK/GINAL SIGNED 1.0. OBEILE	of such notification	tate that I am the Division Fetrol iny), and that I am authorized by said co at the facts stated therein are true, corr	ompany to make this report; and that this report was prepared rect and complete to the best of my knowledge.
	of such notification	tate that I am the Division Fetrol iny), and that I am authorized by said co at the facts stated therein are true, corr	ompany to make this report; and that this report was prepared
-	of such notification	tate that I am the Division Fetrol iny), and that I am authorized by said co at the facts stated therein are true, corr	ompany to make this report; and that this report was prepare rect and complete to the best of my knowledge.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



STATE	o f	NEW	MEXICO)
)
COUNTY	(OI	SAI	MAUT N)

I, A. T. Fry, being first duly sworn upon my oath depose and say as follows:

I am an employee of Guiberson Corporation, and that on July 25, 1959, I was called to the location of the El Paso Natural Gas Company San Juan 28-7 Unit No. 1 (PM) Well located in the NENE/4 of Section 33, Township 28 North, Range 7 West, N.M.P.M., for advisory service in connection with installation of a production packer. In my presence, a Guiberson Model "AN" Production Packer was set in this well at 3322 feet in accordance with the usual practices and customs of the industry.

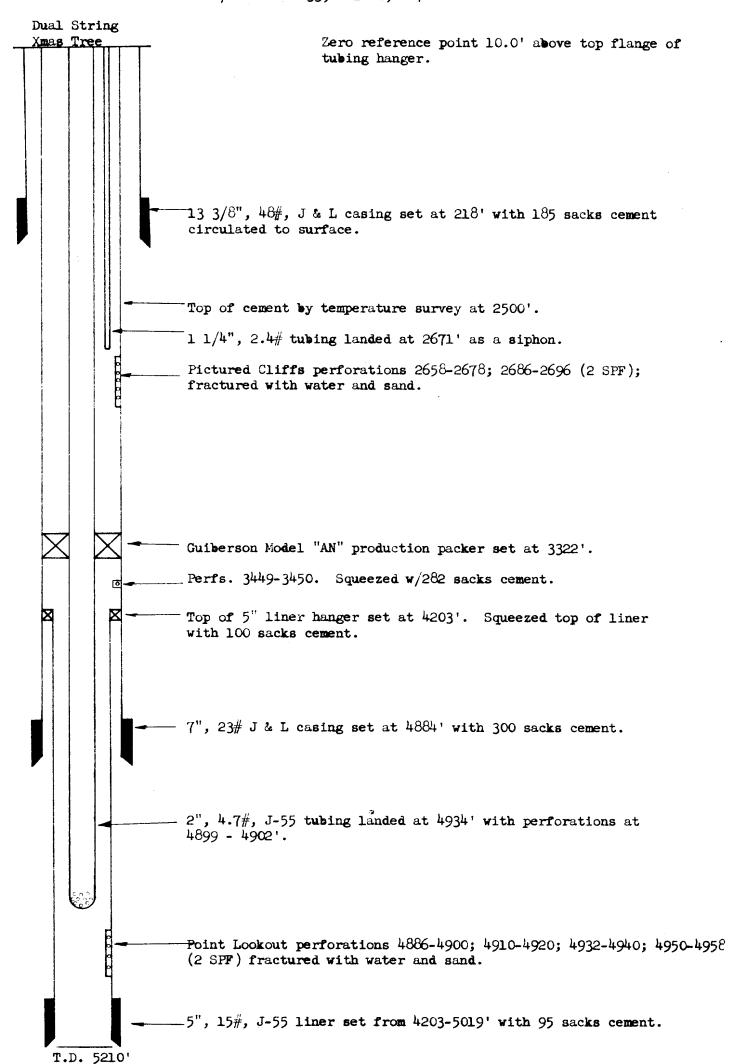
a. J. Fry

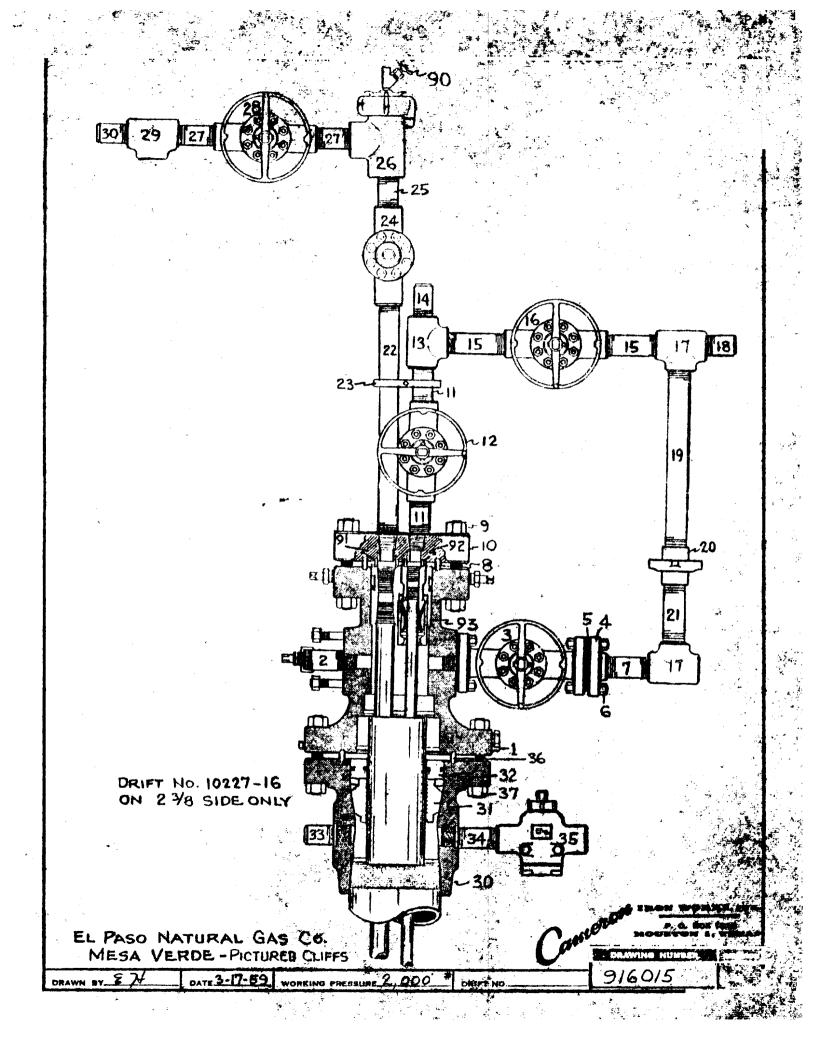
Subscribed and sworn to before me this 20th day of October, 1959.

Notary Public in and for San Juan County, New Mexico

My co is ica expire Pelms my 24, 1960.

SCHEMATIC DIAGRAM OF DUAL COMPLETION El Paso Natural Gas Co. San Juan 28-7 Unit No. 1 (FM) NE/4 Section 33, T-28-N, R-7-W





PLAT SHOWING LOCATION OF DUALLY COMPLETED El Paso Natural Gas Co. San Juan 28-7 Unit No. 1 (FM) and Offset Acreage

Section 33 Section 33 Section 34 70 San Juan 28-7 Unit 28-7 U. 28-7 U.	Section 28	Sec. 27	
Section 33 Section 34 70 San Juan 28-7 Unit E.P.N.G. E.P.N.G. E.P.N.G. E.P.N.G. E.P.N.G.	R.P.H.G.		
33 Section 34 71 7-26-8 70 San Juan 28-7 Unit 28-7 U. E.P.R.G. E.P.R.G.	8an Juan 28-7 Unit		4
Section 33 Section 34 71 7-28-N 70 San Juan 28-7 Unit 28-7 U. E.P.N.G.	E.P.W.G.	E.P.M.G.	
71 7-28-H 70 San Juan 28-7 Unit 28-7 U. E.P.H.G. E.P.H.G.	1(PM) b-440'-	1	
71 7-28-H 70 San Juan 28-7 Unit 28-7 U. E.P.H.G. E.P.H.G.			
71 7-28-H 70 San Juan 28-7 Unit 28-7 U. E.P.H.G. E.P.H.G.			1
71 7-28-H 70 San Juan 28-7 Unit 28-7 U. E.P.H.G. E.P.H.G.			
70 San Juan 28-7 Unit 28-7 U. E.P.E.G. E.P.E.G.	Section 33		Section 34
San Juan 28-7 Unit 28-7 U. E.P.M.G.			1
E.P.H.G. E.P.H.G.	³70		
E.P.H.G. E.P.H.G.	San Juan 28-7 Unit	28-7 U.	
			•
8an Juan 28-7 Unit 28-7 U. R-7-W	San Juan 28-7 Hait	28-7 11	T-27-X R-7-W
Section 4 Sec. 3			1

EL PASO NATURAL GAS COMPANY
EL PASO, TEXAS

SCALE
DRAWN BY
CHECKED BY

No.

FORM 7- 132R (10-56)

EL PASO NATURAL GAT COMPANY

OPEN FLOW TEST DATA

DUAL COMPLETION

DATE September 4, 1959

Operator El Paso Natural	. Gas	San Juan 28-7 No	0. 1 (M) OWWO
660N,660E; Sec.	33-28-7	County Rio Arriba	State New Mexico
Formation Mesa Verde		Pool Blanco	
Casing: Diameter	Set At: Feet 4884	Tubing: Diameter 2**	Set At: Feet 4924
Pay Zone: From 4886	т。 4958	Total Depth 5210 c/o 4980	Shut In: 7/25/59
Stimulation Method Sand Water Frac	•	Flow Through Casing	Flow Through Tubing

Chake Size, Inches	Choke Constant	: c 2. 365	Liner at 420	3 - 501	9
Snut-In Pressure, Cusing.		Days Shut-In	Shut-in Pressure Tubing 791 (MV)	PSIG	- 12 · PSIA 803
Flowing Pressure: 7	PSIG : - 12 ≈ PSIA 10)2	Working Pressure: Calc.	PSIG.	- 12 - PSIA 194
Temperature: T	F :n	75	Fpv (From Tob **) 1.011		Gravity • 715

Initial SIPC (PC) = 1033 psig Final SIPC (PC) = 1035 psig

Packer at 3322

CHOKE VOLUME = Q + C x P, x F, x Fg x Fev

OPEN FLOW - Aof - Q $\begin{pmatrix} 2 & P_c & P_c & P_w \end{pmatrix}$

Acf = $\begin{pmatrix} 644809 & \\ 607173 & \end{pmatrix}^n$ 1.0619^{.75} x 1168 = 1.0460 x 1168

Q 12.365 x 102 x 1.000 x .9161 x 1.011 = 1168 MCF/D

Aof 1222 MCF D

THUTED BY ____ S. V. Roberts

WITNESSET 3V Tom Smith (NMOCC)

OPEN FLOW TEST DATA

DUAL COMPLETION	DATE September 16, 1959
Operator El Paso Natural Gas Company	San Juan 28-7 No. 1 (P) OWWO
660N, 660E; 33-28-7	Rio Arriba New Mexico
Pictured Cliffs Casing Diameter Set At: Feet	South Blanco Tubing D eter Set At: Feet 1-1/4 2662
Pay 7 to at Fron To 2658 2696	Total Dec: 5210 c/o 4980 Shut In: 7/25/59 Flow Through Cases
Sand Water Frac.	X
Chake Constant C	
.75 12.365	
Flowing Pressure: P	Working Fransure: Pw PSIG - 12 m PSIA 106 118 Fpv (From Tables) Gravity
62 .85	1.012 .700
Initial SIPT (MV) = 789 psig Final SIPT (MV) = 784 psig	Packer at 3322
CHOKE VOLUME O C / F x F. x Fa x Fa x Fa v Fa v Fa v Fa v Fa v Fa	58 x 1.012 1307 MCF D
Acf (1087849) 1.01	129 ⁻⁸⁵ x 1307 = 1.0110 x 1307
Act 1321 MCF D	
moterate my Frank Clark	

Checked By H. L. Kendrick

Jewis D. Lalloway.