

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

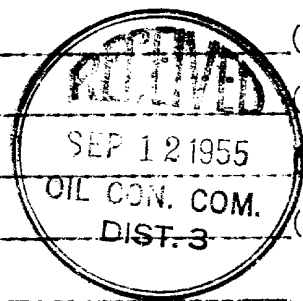
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED September 9, 1955

OPERATOR El Paso Natural Gas Co. LEASE San Juan 28-7 Unit WELL NO. 28
1455th UNIT
1/4 SECTION: 990th LETTER H SEC. 26 TWP. 28N RGE. 7th
CASING: 7 " O.D. SET AT 4935 TUBING 3 " WT. 4.7# SET AT 5680
PAY ZONE: FROM 4935 TO 5700 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING X TUBING _____
TEST HIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1047 psig TUBING: 987 psig S. I. PERIOD 7 days
TIME WELL OPENED: 9:45 A.M. TIME WELL GAUGED: 12:45 P.M.
IMPACT PRESSURE: 34# Working pressure on tubing 148#
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4116 MCF



WITNESSED BY: _____ TESTED BY: D. W. Mitchell
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer

