

Form 9-331a
7 Oct. 1955

APPROVED

OCT 9 1956

JERRY W. LONG
ACTING DISTRICT ENGINEER

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office San Jose, Pa.

Lease No. 312202

Unit San Juan 20-7 Unit
14-0-301-437

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		<u>Water Pressure</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 21, 1956

Well No. 55 is located 400 ft. from S line and 491 ft. from W line of sec. 12
34 section 12
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
81000
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6255 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings, indicate mudding jobs, cementing points, and all other important proposed work)

RECEIVED

AUG 24 1956

U. S. GEOLOGICAL SURVEY
FARRINGTON, N. M.

8-17-56 Total Depth C.C. to 5050'.
 Water fractured Point Lookout perforated intervals 5032-42, 5045-75, 5075-91, 5100-01, 5122-32 with 65,000 gallons water and 10,000% sand. Breakdown pressure 3000%, maximum pressure 3000%, average treating pressure 1850%. Injection rate 54.3 bbls./min. Flush 6300 gallons.

8-17-56 B.P. to 5300'.
 Water fractured Cliff House perforated intervals 5100-10, 5132-44, 5190-70, 5211-21 with 15,000 gallons water and 60,000% sand. Average treating pressure 1800%. Injection rate 54.3 bbls./min. Flush 5700 gallons.

I understand that this plan of work must receive approval in writing by the Geological Survey before operation and is so intended.

Company El Paso Natural Gas Company
 Address Box 991
Ferain, N.M., New Mexico

RECEIVED
 OCT 10 1956
 OIL CON. COM.
 DIST. 8

By W. F. Covert
 Title Petroleum Engineer