NO. OF COPIES RECEIVED	5-000, 2-Phillips (/
DISTRIBUTION SANTA FE /	l-F REQUE	L CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.	_ '	AND TRANSPORT OIL AND NATURAL GA	
LAND OFFICE			
GAS GAS	-		
OPERATOR / PRORATION OFFICE			
Beta Development Co.			
234 Petr. Club Plaza	, Farmington, H. M.		
Reason(s) for filing Check proper be	ox) Change in Transporter of:	Other (Please explain)	
Recompletion Change in Countrible		ry Gas	
If change of ownership give name			
and address of previous owner I. DESCRIPTION OF WELL ANI	D I FASE		
Lease Name San Juan 28-6 Unit	Well No. Poo	ol Name, Including Formation Besin Dakots	Kind of Lease Federal State, Federal or Fe SF-080505-A
Location J	5 South	Line and 1700 Feet From Ti	East
Unit Letter;	reet from the		Rio Arriba County
Line of Section 10 , T	Township 28H Range	, NMPM,	RIO AFFIDE County
Name of Authorized Transporter of Caller Trucking, Inc.	RTER OF OIL AND NATURAL	Address (Give address to which approve PO Box 1528, Farmington,	ed copy of this form is to be sent)
Name of Authorized Transporter of C	· · · · · · · · · · · · · · · · · · ·	-	ed copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge J 10 28N 6W	e. Is gas actually connected? When	waiting on pipeline connection
give location of tanks.		pool, give commingling order number:	CONTROCTOR:
V. COMPLETION DATA	Cil Well Gas W		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	TYPE.D.
4-14-65	3-14-65 Name of Producing Formation	7743' Tep Oil/Gas Pay	Cubing Depth
Besin Dakota	Dakote	7538*	7705' Depth Casing Shoe
Ferforations //19-23, 7666-			L
. HOLE SIZE	TUBING, CASING	AND CEMENTING RECORD	SACKS CEMENT
	CASING & TUBING SIZE		L
12-1/4" 7-7/8"		E DEPTH SET 305' 7742'	175 600
12-1/4	CASING & TUBING SIZE	305° 7742°	175
12-1/4" 7-7/8" V. TEST DATA AND REQUEST	CASING & TUBING SIZE 8-5/8" 4-1/2" 2" EUE CEOR ALLOWARLE. (Test mus	7742' 7705' St be after recovery of total volume of load oil of	175
12-1/4" 7-7/8"	CASING & TUBING SIZE 8-5/8" 4-1/2" 2" EUE CEOR ALLOWARLE. (Test mus	305° 7742° 7705°	175 600 and must be equal to or exceed top allow
7-7/8* V. TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE 8-5/8 4-1/2 2" EUE FOR ALLOWABLE (Test mus able for t	7742' 7705' st be after recovery of total volume of load oil at this depth or be for full 24 hours)	175 600 and must be equal to or exceed top allow
V. TEST DATA AND REQUEST OIL WELL Date Pirst New Oil Bur. To Tanks	CASING & TUBING SIZE 8-5/8" 4-1/2" 2" EUE FOR ALLOWABLE (Test mus able for to the second s	7742' 7705' St be after recovery of total volume of load oil of this depth or be for full 24 hours) Producing Method (Flow, pump, gas lif	t, etc.) Choke SizeRELIVED
V. TEST DATA AND REQUEST OIL WELL Date Pirst New Oil Run To Tanks Length of Test	CASING & TUBING SIZE 8-5/8 4-1/2 2* EUE FOR ALLOWABLE (Test mus able for to the second seco	7703 St be after recovery of total volume of load oil of this depth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure	Choke Size MAY 27 1965
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