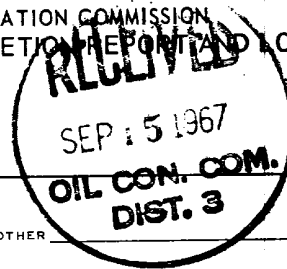


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						7. Unit Agreement Name San Juan 28-5 Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name San Juan 28-5 Unit	
2. Name of Operator El Paso Natural Gas Company						9. Well No. 70	
3. Address of Operator Box 990, Farmington, New Mexico - 87401						10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER L LOCATED 1450 FEET FROM THE South LINE AND 1175 FEET FROM THE West LINE OF SEC. 34 TWP. 28N RGE. 5W NMPM						12. County Rio Arriba	
15. Date Spudded 7-27-67		16. Date T.D. Reached 8-14-67		17. Date Compl. (Ready to Prod.) 9-7-67		18. Elevations (DF, RKB, RT, GR, etc.) 6589' GL	
20. Total Depth 7881'		21. Plug Back T.D. 7864'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-7881'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 7628-7832' (Dakota)						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run DEL, FDC-GR, Temp. Survey						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
9 5/8"		32.30#		325'		13 3/4"	
4 1/2"		11.6 & 10.5#		7881'		7 7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SCREEN	
31. Perforation Record (Interval, size and number) 7628-38, 7686-96, 7728-38, 7780-90, 7812-32' w/20 SPZ				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7628-7832 AMOUNT AND KIND MATERIAL USED 60,000 gal. water, 60,000# sand, 300 gal. acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut In	
Date of Test 9-7-67		Hours Tested 3		Choke Size 3/4"		Prod'n. For Test Period 3433 MCF/D	
Flow Tubing Press. SI 2497		Casing Pressure SI 2510		Calculated 24-Hour Rate 3433 MCF/D		Oil - Bbl. 3433 MCF/D	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By J. G. Goodwin			
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Original Signed F. H. WOOD				TITLE Petroleum Engineer		DATE 9-14-67	
SIGNED _____							

state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)