



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

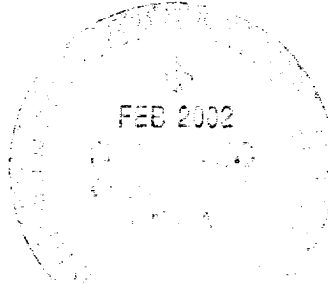
IN REPLY REFER TO:

SF-079250

3162.7 (07100)

Peggy Cole
Burlington Resource
3401 East 30 th
P.O. Box 4289
Farmington, New Mexico 87401


Feb 13, 2002



RE: Accept Commingle Applications and Allocation Method

Dear Ms. Cole

We have received your allocation factors and your Application for Downhole Commingling of the well listed below. We hereby accept your allocation factors using rate-time reserve estimate comparisons for each respective formation. DHC-2795 was issued for this well.


San Juan 28-6 Unit # 75
G Section 17, T-28-N, R-5-W: 1650 FNL - 1500' FEL
30-03920108
Rio Arriba Co, New Mmexico

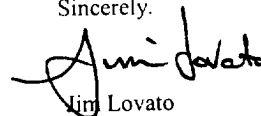
Gas:	Dakota	82%
	Gallup	18%
Oil:	Dakota	0%
	Gallup	100%

Commingled production from each zone must be reported in accordance with the allocation factors identified above. The effective date will be the date downhole commingling actually occurs.

If you have any questions, please contact Matt Halbert at 505-599-6350

DHC 2823

Sincerely,



Jim Lovato

Team Leader, Petroleum Management Team

cc: NMOCD, Santa Fe, NM
NMOCD, Aztec, NM

bcc:SF-079250
DOMR
07100: Mhalbert 1/28/02 Grenier # 15