

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078497

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

San Juan 28-7 Unit #238

9. API Well No.

30-039-21023

10. Field and Pool, or Exploratory Area  
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Amoco Production Company

Attention  
Attn: Ed Hadlock

3. Address and Telephone No. P.O. Box 800 Denver, Colorado 80201 (303) 830-4982

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1000' FSL, 1600' FWL  
Sec. 29, T28N, R 7W UNIT "N" SE/SW

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporary Pit

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company intends to abandon the Dakota Formation in the subject well and recompleate (plug back) to the Fruitland Coal Formation per the attached procedures.

Amoco also requests approval to construct a temporary 15'x15'x5' (maximum size) blow pit for return fluids. This pit will be reclaimed upon completion of this operation.

If there are any questions, please contact Ed Hadlock @ (303) 830-4982

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

*Note additional cement plug*

14. I hereby certify that the foregoing is true and correct

Signed

*Ed Hadlock*

Title

*Admin. Analyst*

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

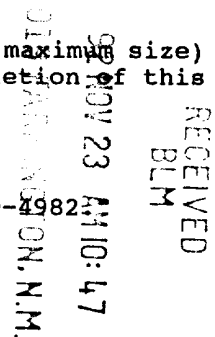
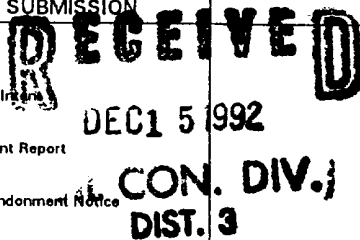
Date

*Area Manager*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

See Instructions on Reverse Side

NMOCD



## WORKOVER PROCEDURE Fruitland Recompletion

October 26, 1992

San Juan 28-7 Unit #238  
Basin Fruitland Coal  
Sec. 29 T28N-R7W

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill with 2% KCl if necessary. NDWH. NUBOPs. TOH.
3. POOH with 2 3/8 tbg and pkr (set at 6800'). RIH with tubing and cement retainer. Set retainer at 6800'.
4. Squeeze below retainer with 60 sx of Class B cement. Sting out of retainer and leave cement to 5900' (100 sx Class B cement).
5. Load hole with 9 ppg mud. Set a cement plug from 4500' to 4300' with 23 sx Class B cement and from 3100' to 2930' with 15 sx Class B cement. WOC.
6. *place a cement plug from 3714' to 3614' plus 500' cement inside the casing.*  
TIH and tag TOC. Circulate hole clean. POOH. *(Casing - 3000')*
7. Run freepoint test on 4 1/2" casing.
8. TIH with string shot and back off 4 1/2" casing above intermediate casing shoe @ 2958' (Estimated TOC @ 2900'). If freepoint is deeper than 2400', backoff at the nearest joint above the freepoint. Otherwise, call Denver. TOH with casing. Lay down 4 1/2" casing.
9. TIH with casing scraper to immediately above casing stub. TOH.
10. TIH with pkr and set above casing stub. Pressure test below pkr to 3740 psi (80% of yield). Load backside. Pressure test casing to 3740 psi (80% of yield). Report any problems to Denver.
11. Set a CIBP above casing stub.
12. Run a cased hole CNL/GR/CCL log from PBTD to 2000'. (Note: Hole must be filled with liquid through logged interval.) Fax a copy to Denver immediately for review.

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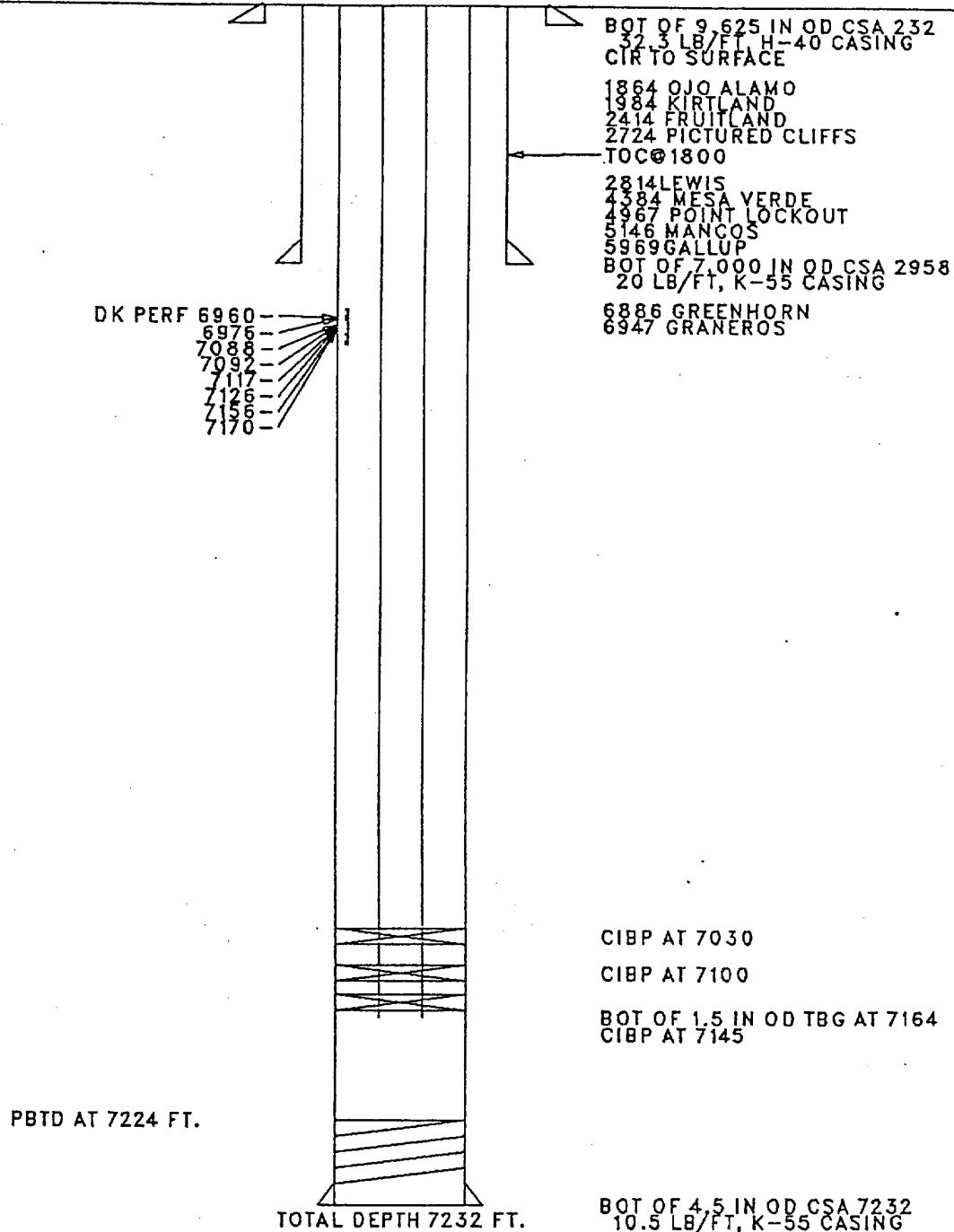
San Juan 28-7 Unit #238  
Basin Fruitland Coal  
Sec. 29 T28N-R7W

13. Install frac head, if possible, otherwise install isolation tool and pressure test
14. TIH with 4" perforating gun, 90 deg phasing, minimum 22 gram charge. Perforate underbalanced w/8 JSPF at depths provided by Denver after reviewing the cased hole neutron log.
15. Fracture stimulate down casing according to the attached procedure.
16. Flow well back slowly, attempting to avoid sand production.
17. TIH with 2 3/8" tubing. Circulate out fill to PBTD. When sand production stops land tubing @ depth provided by Denver (dependent upon perfs). Swab well in if necessary. RDSU.
18. Put well on line and produce through existing facilities to pipeline. Contact El Paso ahead of time so that metering facilities are prepared for a Fruitland well.
19. Report gas and water rates on morning wire for 2 weeks. Catch wellhead gas and water samples and submit for analysis.

NOTE: If problems encountered, notify Cris Zogorski at  
(303) 830-4118 - Work  
(303) 751-2218 - Home

CAZ

SAN JUAN 28-7UNIT #238  
 LOCATION 29-T28N-R7W  
 SINGLE,DK  
 ORIG. COMPLETION 11/74  
 LAST FILE UPDATE 7/91 BY CSW



3 CIBP SET TO STOP WATER

## BLM CONDITIONS OF APPROVAL

Operator Amoco Production Co. Well Name 238 San Juan 28-7  
Legal Location 1000'FSL/1600'FWL Sec. 29 T. 28 N. R. 7 W.  
Lease Number SF-078497 Field Inspection Date n/a

The following stipulations will apply to this well unless a particular Surface Managing Agency (SMA) or private surface owner has supplied to BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in the assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations unless (In reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

1. Pits will be fenced during workover operation.
2. All disturbance will be kept on existing pad.