24.

SUBMIT IN TRIPLICATE®

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425

UNITED STATES

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5	. 1	LEA	SE	D	CS I	GNA	TIO	Х	AN	D &	EH	IAL	No	٠.
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	DEPARTMENT	I OF THE IN	AIEKI	UK	ļ	5. LEASE DESIGNATION AND SERIAL NO.				
	SF 078500A									
APPLICATION	FOR PERMIT	O DRILL, D	EEPEN	N, OR PLUG B	ACK	6. 1F INDIAN, ALLOTTEE OR TRIBE NAME				
a. Typk of work	L 🖾	DEEPEN [7. UNIT AGREEMENT NAME San Juan 28-7 Unit				
	S OTHER		1	ZONE	<u> </u>	8. FARM OR LEASE NAME San Juan 28-7 Unit				
El Paso Natura	al Gas Company			1 35		9. WELL NO.				
3. ADDRESS OF OPERATOR		7	1. 1	. A. V.		243				
PO Box 990, F	armington, NM	87401		B Coup.		10. FIELD AND POOL, OR WILDEAT				
4. LOCATION OF WELL (Re At surface At proposed prod. zone	port location clearly and	in accordance with	h any		65'W	Basin Dakota 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-28-N, R-7-V NMPM				
14. DISTANCE IN MILES A	NO DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*			Rio Arriba NM				
15. DISTANCE FROM PROPO- LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig.	NE. FT.		16. No.	OF ACRES IN LEASE	17. NO. 0	of ACRES ASSIGNED HIS WELL 339.73				
18. DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THE	SED LOCATION*		19. PROPOSED DEPTH 20. 7320'			ROTARY OR CABLE TOOLS Rotary				
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*				
6298 ' GL										
23.]	PROPOSED CASIN	G AND	CEMENTING PROGR	AM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	oor	SETTING DEPTH		QUANTITY OF CEMENT				
13 3/4"	9 5/8''	32.3#	2.3# 200' 22			cu.ft. to circulate				
8 3/4"	7''	20.0#		3010'	244 cu.ft. to cover Ojo Alan					
6 1/4"	4 1/2"	10.5#&11	.6#	7320'	663 ct	cu.ft. to fill to intermediate casing				

Selectively perforate and sandwater fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

Lots 2, 3, 4, 5, 6 and 7 NE/4 SW/4 N/2 SE/4 of Section 31 are dedicated to this well.

R- 2948

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

Check programs in my				
signed of Brisco	TITLE	Drilling Clerk	April	24, 1975
(This space for Federal or State office use)				
PERMIT NO.	A	PPROVAL DATE		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	
	\ ,			

All distances must be from the outer boundaries of the Section.

Opero	EL PAS	SO NATURAL (GAS COMPANY	Lease SAN	JUAN 28-7	UNIT	(SF-078	500 A) Well No.	243	
Unit I	_etter	Section 31	Township 28-N	Rar	7-W	County	RIO AR	RIBA		
	l Footage Loc 1180		SOUTH line ond	146	5 fee	t from the	WEST	line	<i></i>	
	d Level Elev. 6298	Producing Form	nation AKOTA	Pool	BASIN	DAKOTA		Dedicated Acrea	ge: Acres	
0 1.	Outline th	e acreage dedicat	ted to the subject v	vell by c	olored pencil o	r hachure	marks on th	e plat below.		
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3.										
	3. If more than one lease of different ownership is dedicated to the well, have the interests of the west been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation									
	If answer		owners and tract des	criptions	which have ac	tually bee	en consolid	ted. (UseGev	sse side of	
	No allowal		ed to the well until a							
	forced-poo sion.	ling, or otherwise)	or until a non-standa	rd unit,	eliminating suc	h interest	s, has been	approved by t	he Commis-	
Г								CERTIFICATIO	и	
					1		1	certify that the in rein is true and c		
				• ; , , , , ,				y knowledge and l ymal Signed by	belief.	
\times	****	. 		· · · · · · · · · · · · · · · · · · ·	 -		Name	D. G. Brisss Q Clerk		
\aleph				į.	rk 2 5 1073		Position	Natural Ga	ng Co.	
				ೆ ಫ್ಲಿಕ್ಕ್		الماد	Company	4, 1975		
		×					Date			
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×		1	0.000		i I	8	(1)	certify that the this plat was pla		
			SF-078500-A		1	8	undermy	actual surveys n supervision, and	that the same	
		,		948	İ	8	√ I	and correct to the early belief.	ne best of my	
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			•				V	IL 15, 19		
		1/8//			 		Registered and/or Lan	Professional Eng	Ineer	
	330 660	90 1320 1650 198	30 2310 2640 20	00 150	00 1000	500 U	S Certificate	^{No.} 1.760		

El Paso Malural Gas Company

El Paso, Texas 79978

April 24, 1975

ADDRESS REPLY TO POST OFFICE BOX 990

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re:

Application for Permit to Dr. San Juan 28-7 Unit #243

SESW/4 Section 31, T-28-N, R-7-W

Basin Dakota

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: water hole located in SESE 36-28-8.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

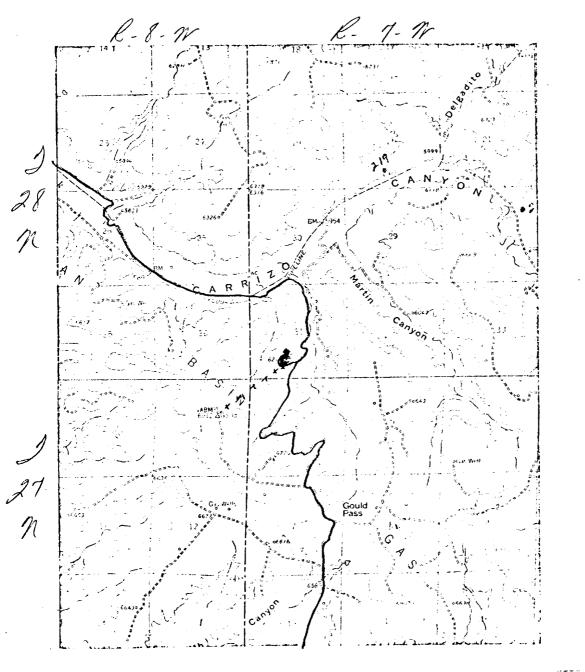
Yours very truly,

D. G. Brisco

Drilling Clerk

LOCATION AND EQUIPMENT LAY-OUT

San Guan 28- j Unik #243 SESMI Son. 31, 2-28-M, R-1-M



4

LEGEND OF RIGHT-OF-WAYS