

9-331  
1973

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other
2. NAME OF OPERATOR Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650' FSL & 990' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE Contract #61	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Indian I
9. WELL NO. #2	10. FIELD OR WILDCAT NAME Gavilan Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35 T28N R3W	12. COUNTY OR PARISH Rio Arriba
13. STATE New Mexico	14. API NO. 30-039-21468
15. ELEVATIONS (SHOW DF, KDB, AND WD)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Cleaned out well with 1-1/4" tubing and gas to Total Depth.
2. Set BP at 3750'.
3. Unloaded well with gas after landing tubing at 3658'
4. Well would not sustain production.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED P.M. Pippin TITLE Sr. Prod Engineer DATE June 23, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

PMP/djb

\*See Instructions on Reverse Side



**LTR**



**Job separation sheet**

P. O. Box 959  
Farmington, New Mexico 87401

August 16, 1980

Northwest Pipeline Corporation  
P. O. Box 90  
Farmington, New Mexico 87401

Gentlemen:

Reference is made to your well No. 2 Indian I, NW $\frac{1}{4}$ SW $\frac{1}{4}$  sec. 35, T. 28 N., R. 3 W., Rio Arriba County, New Mexico, Jicarilla Contract 61. A review of this well file indicates the well was drilled in September, 1977, and no completion report (form 9-330) has been received to date. By letter dated October 23, 1979, you were requested to file forms 9-330 Well Completion Report and 9-331 Sundry Notices and Reports on Wells entitled Notice of Intention to Abandon. On April 3, 1980, we approved a request to test water shut-off and received the subsequent report of operations on June 25, 1980. This subsequent report indicates the well would not sustain production.

You are hereby requested to file one of the following:

1. Form 9-331 - Notice of Intention to conduct additional completion operations
2. Form 9-331 - Notice of Intention to Abandon
3. Form 9-331 - Notice of Intention to Temporarily Abandon

If you choose to request approval to temporarily abandon, you are advised to place the well in an acceptable condition. It is necessary to place a casing bridge plug no more than 50 feet above any perforations. Any temporary abandonment approved will be for a period of one year, and at the end of that time, you will be required to show cause why the well should not be permanently plugged and abandoned. Authority for this action is contained in 30 CFR 221 Part .34 Well Abandonment.

One of the above forms and a Completion Report (form 9-330) must be submitted to this office within 15 days from the date of this letter.

Failure to timely respond will subject you to assessment of liquidated damages pursuant to 30 CFR 221.

This action is subject to administrative appeal pursuant to 30 CFR 290.

Sincerely yours,

James F. Sims  
District Oil and Gas Supervisor

cc: Well file (act. Ø)  
Chronological file  
Sims  
✓MOCC  
BIA - Dulce

JFSims:clh