

DEPARTMENT OF THE INTERIOR (verse side)
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. <u>nm-14923</u>
2. NAME OF OPERATOR <u>Amoco Production Co.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>2325 East 30th St., Jurnington, NM 87401</u>		7. UNIT AGREEMENT NAME <u>Salencia Canyon Unit</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Set also space if below) At surface <u>1850' FNL x 1075' FEL</u>		8. FARM OR LEASE NAME
14. PERMIT NO. <u>API No.</u> <u>30 039 21477</u>		9. WELL NO. <u>6</u>
15. ELEVATIONS (Show whether OP, RT, CR, etc.) <u>7318' KB</u>		10. FIELD AND POOL, OR WILDCAT <u>Chgo near Disturbed Cliffs</u>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC. T. R. M. OR ALX. AND SURVEY OR AREA <u>SENE Sec. 35 T28N R4W</u>
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐ FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐ SHOOT OR ACIDIZE ☐ ABANDON* ☐ REPAIR WELL ☐ CHANGE PLANS ☐ (Other) ☐		SUBSEQUENT REPORT OF: WATER SHUT-OFF ☐ REPAIRING WELL ☐ FRACTURE TREATMENT ☐ ALTERING CASING ☐ SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐ (Other) <u>Completed</u>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please find attached P&A procedure and a chronological well summary of the procedure. This sundry corrects the P&A sundry submitted 6-13-89.

RECEIVED

JUL 10 1989

Approved by the Director of the Bureau of Land Management, Department of the Interior, for the purpose of the proposed work.

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Shaw

TITLE

Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
DATE 6-28-89

DATE 6-28-89

Ken Townsend

FOR
FARMING

*See Instructions on Reverse Side
NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DENVER

REGION *** FARMINGTON

DISTRICT *** 05/13/89 *** PAGE

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*** 05/10/89 ***

VALENCIA CANYON UNIT 6, CHOZA MESA PC, BIG A 8, AMOCO PRODUCTION,

FLAC 974006-01-7, API 300392147700,

AMOCO W. I. 1.0000

OPERATIONS: TD 4432 FT, PBTD 4190, TSH X RETAINER X 2.375 TBG

PERTINENT DATA: RIG MOVE ON 05/09/89, RIG RELEASED 05/11/89

REMARKS: MCCLELLAND 50R: MIRUSU; SICP 425 POUND; BLOW WELL DOWN; ND

WELLHEAD X DU BOP; TOH X 1.25 TBG; LAY DOWN 1.25 TBG; SI FOR NGT
RIG CONTRACT DATA: CONTRACTOR BA CODE 433158, BIG A, RIG #0008, SERVICE

*** 05/11/89 ***

VALENCIA CANYON UNIT 6, CHOZA MESA PC, BIG A 8, AMOCO PRODUCTION,

FLAC 974006-01-7, API 300392147700,

AMOCO W. I. 1.0000

OPERATIONS: TD 4432 FT, PBTD 4190, RRL

COSTS: DAILY WELL \$10487, CUM WELL \$10487

REMARKS: MCCLELLAND 50R: MIX 100 EBL5 5.1 PFG 50 VIS MUD, TIR X CMT
RETAINER AT 2364FT; SPOT 20 SKS CLASS B X 2% CACL2 BELOW FTNS
STING OUT OF RETAINER; REV OUT; LOAD HOLE X MUD; PULL UP TO
1285; SPOT 20 SKS CLASS B X 2% CACL2 PLUG FROM 1285 FT UP TO
1020 FT; PULL UP TO 950FT; CIRC HOLE X MUD; PRESS TEST PLUG TO
1000 POUND; TEST 10 MIN OK; PULL UP TO 310FT; SPOT 25 SKS CLASS
B X 2% CACL2 PLUG FROM 310 FT TO SURF; LAY DOWN TBG; ND BOP X
WELLHEAD; RIG DOWN SERVICE UNIT; RIG RELEASED AT 1700 HRS 051089
CUT OF CSG BELOW GROUND LEVEL; TOP OF CSG X CMT; WELD ON DRY
HOLE MARKER; CLEAN LOC

*** 05/12/89 ***

VALENCIA CANYON UNIT 6, CHOZA MESA PC, , AMOCO PRODUCTION,

FLAC 974006-01-7, API 300392147700,

AMOCO W. I. 1.0000

OPERATIONS: TD 4432 FT, PBTD 4190, FINAL RPT

COSTS: CUM WELL \$10487

REMARKS: PXA 051089

HORIZON JOB RESULTS: STATUS: GAS WELL, ABANDONED-NONPRODUCTIVE

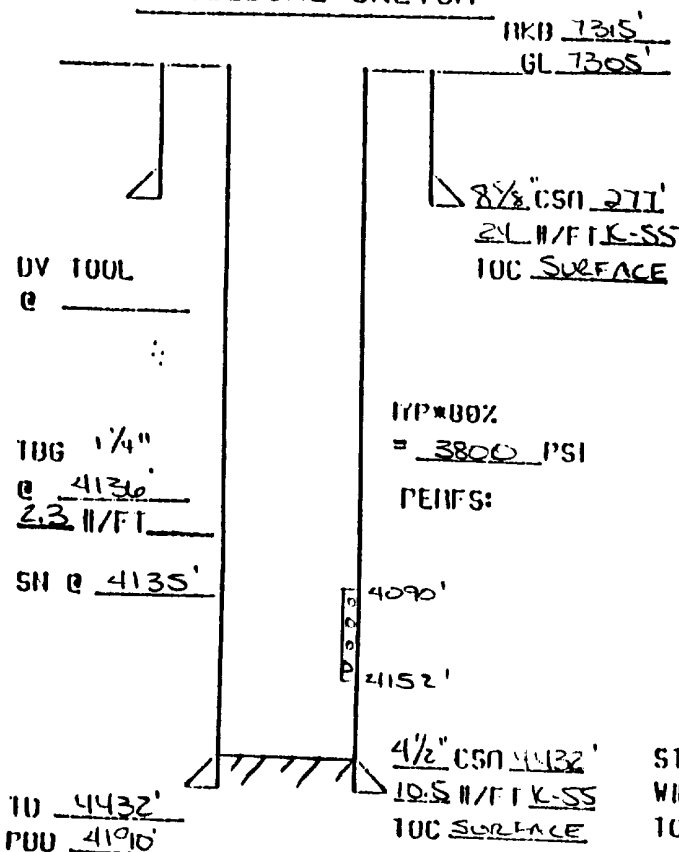
P&A COMPLETION PROCEDURE / WELL PLANNING REPORT
(CIRCLE ONE)

DATE: 4/3/89

LEASE / WELL VALENCIA CANYON UNIT #6 FIELD CHOZA MESA
LOCATION 1850' ENL, 1005' FEL, SEC 35, T28N, R4W FORTIFICATION PICTURED CLIFFS
COUNTY / STATE RIO ARriba, NEW MEXICO
MINCO WORKING INTEREST 1.000 NET INTEREST 0.875
PURPOSE / DESCRIPTION PLUG AND ABANDONMENT

GROSS PRODUCTION	BEFORE	ANTICIPATED	UNIT PRICE
OIL (BOB/D)			\$/OBL
WATER (WB/D)			
GAS (MCF/D)			\$/MCF
OTHER (/DAY)			\$/UNIT

WELLDONE SKETCH



ESTIMATED COST

INTANGIBLES	
RIG COST	
EQUIPMENT RENTAL	
CIRCULATION MEDIA	
CEMENT AND SERVICE	
PACKERS AND EQUIPMENT	
PERFORATE, LOG, WIRELINE	
STIMULATION	
LABOR	
TRUCKING	
FISHING	
OTHER INTANGIBLES	
TOTAL INTANGIBLES	
TANGIBLES	
CSG: TUG, HEAD, ETC.	
TOTAL GROSS COST	
MINCO	
WORKING INTEREST COST	

PROCEDURE

- * CONTACT BUM BEFORE PLUGGING!
- * FOLLOW ATTACHED BUM REGS!

- ① AIRLOG. NO WELLHEAD; NO BOBPS.
- ② SPOT 18 SX CLASS B x 2% CaCl₂ ACROSS TOP OF PICTURED CLIFFS (4050' - 4150').
- ③ SPOT 17 SX CLASS B x 2% CaCl₂ ACROSS OTO ALAMO AND FORTLAND (3744' - 3880').
- ④ SPOT 12 SX CLASS B x 2% CaCl₂ ACROSS TOP OF OTO ALAMO (3450' - 3550').
- ⑤ SPOT 12 SX CLASS B x 2% CaCl₂ ACROSS TOP OF NACIMIENTO (1200' - 1300').
- ⑥ SPOT 27 SX CLASS B x 2% CaCl₂ FROM 330' TO SURFACE.
- ⑦ ERECT DRY HOLE MARKER AND RECLAIM AS REQUIRED.

RECEIVED
JULY 31 1989
OIL CO.

DISTRICT MANAGER R.J. Brundage 4-3-89 DIST. FOREMAN
DISTRICT ENGINEER Mollie Davids ENGINEER DANA DELVENTHAL