

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMNM14914

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
VALENCIA CANYON 36

2. Name of Operator  
CONOCO INC

Contact: DEBORAH MARBERRY  
E-Mail: deborah.a.marberry@conoco.com

9. API Well No.  
30-039-21646-00-S1

3a. Address  
PO BOX 2197, DU 3084  
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)  
Ph: 281.293.1005  
Fx: 281.293.5090

10. Field and Pool, or Exploratory  
CHOSA MESA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
  
Sec 14 T28N R4W SENW 1500FNL 1600FWL  
36.66547 N Lat, 107.22392 W Lon

11. County or Parish, and State  
  
RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco plugged and abandoned this well as per the following: Cementing Summary:

Plug #1&#2 with retainer at 3874&#8217;, spot 46 sxs cement with 2% CaCl<sub>2</sub> from 3874&#8217; to 3268&#8217; to isolate the Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops. Plug #3 with 16 sxs cement inside casing from 2376&#8217; to 2165&#8217; to cover Nacimiento top. Plug #4 with 103 sxs cement pumped down the 4-1/2&#8221; casing from 267&#8217; to surface, circulate good cement out bradenhead valve.

Plugging Summary: Notified BLM to P&A on 4-9-02

4-04-02 MOL. Held Safety Meeting. RU. Layout relief line to pit. Blow down 10# casing pressure. ND wellhead. NU BOP and test. Unseat tubing hanger. Found well to have 2-3/8&#8221;

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #11501 verified by the BLM Well Information System  
For CONOCO INC, sent to the Farmington  
Committed to AFMSS for processing by Steve Mason on 06/26/2002 (02SXM0202S)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SPECIALIST

Signature (Electronic Submission)

Date 05/24/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	Title STEPHEN MASON PETROLEUM ENGINEER	Date 06/26/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOC**

## **Additional data for EC transaction #11501 that would not fit on the form**

### **32. Additional remarks, continued**

tubing not 1-1/4" & 8221; tubing. Set tubing hanger back and change out rams. Shut in well. SDFD.

4-05-02 Safety Meeting. RU Quadco to pressure test BOP. Bleed well down. Remove tubing hanger. TIH with 3 joints 2-3/8" & 8221; tubing to tag fill. TOH with 128 joints 2-3/8" & 8221; tubing, total 39628" & 8221;. TIH with tubing and bailer, tag fill at 40428" & 8221;. Clean out to 40528" & 8221;. hard, unable to go deeper. TOH with tubing and bailer, recovered 1-1/2 joints frac sand with piece of metal in flapper, possible 1-1/4" & 8221; tubing. TIH with tubing to 3964" & 8221;. Shut in well. SDFD.

4-08-02 Safety Meeting. RU flow lines to swab well, bypass separator. Pull off 100" & 8221; sandline. Cut rope socket off. Damaged rope socket threads while getting wires out of rope socket. Need new rope socket to swab. Shut in well. SDFD.

4-09-02 Safety Meeting. Pour rope socket and RU swab tools. Beginning fluid level 2400" & 8221;. Made 30 swab runs to recover 55-1/2 bbls fluid. Final FL at 3700" & 8221; with 65# casing pressure. Decision made to P&A well. Notify BLM. RD swab tools. Bleed casing down, TOH with tubing. TIH and set 4-1/2" & 8221; DHS retainer at 3874" & 8221;. Load and pressure test tubing to 1000#. Sting out of retainer. Load casing and then circulate well clean with 50 bbls water. Attempt to pressure test casing, leak bpm at 600#. Shut in well. SDFD.

4-10-02 Safety Meeting. Open up well, no pressure with slight blow on bradenhead. B. Vigil, BLM, approved procedure change. Plug #1&2 with retainer at 3874" & 8221;. spot 46 sxs cement with 2% CaCl2 from 3874" & 8221; to 3268" & 8221; to isolate the Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops. PUH and WOC. TIH and tag cement at 3275" & 8221;. Attempt to pressure test casing, leak bpm at 600#. PUH to 2376" & 8221;. Plug #3 with 16 sxs cement inside casing from 2376" & 8221; to 2165" & 8221; to cover Nacimiento top. PUH. WOC and SDFD.

4-11-02 Safety Meeting. TIH and tag cement at 2203" & 8221;. Attempt to pressure test casing, leak. TOH and LD tubing. Perforate 3 squeeze holes at 267" & 8221;. Establish circulation out bradenhead and circulate clean with 20 bbls water. Plug #4 with 103 sxs cement pumped down the 4-1/2" & 8221; casing from 267" & 8221; to surface, circulate good cement out bradenhead valve. Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Found cement down 120" & 8221; in 4-1/2" & 8221; casing and down 8" & 8221; in 8-5/8" & 8221; casing annulus. Mix 48 sxs cement to fill 4-1/2" & 8221; casing, top off annulus and install P&A marker. RD and MOL. J. Becksted, Conoco, and B. Vigil, BLM, on location.