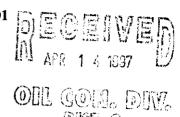
Approved

Meter Number:90520
Location Name:SAN JUAN 28-5 #101
Location:TN-28 RG-05
SC-13 UL-K
2 - Federal
NMOCD Zone:OUTSIDE
Hazard Ranking Score:00



RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS LOCATED OUTSIDE OF THE VULNERABLE ZONE IN THE SAN JUAN BASIN

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

Sandstone 10^{-9} to 10^{-13} cm/sec Shale 10^{-12} to 10^{-16} cm/sec Clay 10^{-12} to 10^{-15} cm/sec

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.

FIELD PIT SITE ASSESSMENT FORM



GENERAL	Meter: 90520 Location: SAN JUAN 28-5 #101 Operator #: 2999 Operator Name: MERIDIAN P/L District: Buomfield Coordinates: Letter: K Section 13 Township: 28 Range: 5 Or Latitude Longitude Pit Type: Dehydrator X Location Drip: Line Drip: Other: Site Assessment Date: 5:28-94 Area: 10 Run: 6
SITE ASSESSMENT	NMOCD Zone: Land Type: BLM
REMARKS	Remarks: Two Pits on Location will close only one Pit is DRY. LOCATION IS UP ON A MESA, REPLINE SHOWS LOCATION INSINE V.Z. BUT TOPO SHOWS LOCATION IS OUTSIDE V.Z. POSTE IN

__1_

(SP3190) 04/08/94

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: 90 520 Location: SAN Juan 28-5 #101 Coordinates: Letter: K Section 13 Township: 18 Range: 5 Or Latitude Longitude Date Started: 6-29-94 Area: 10 Run: 61
FIELD OBSERVATIONS	Sample Number(s): MK 65 Sample Depth:i\(\frac{1}{2}\) Feet Final PID Reading27\(\frac{2}{2}\) PID Reading Depth\(\frac{\alpha'}{2}\) Feet Yes No Groundwater Encountered \(\begin{align*} (1) \overline{\alpha} (2) \text{ Approximate Depth }
CLOSURE	Remediation Method: Excavation
REMARKS	Remarks: ENG lives Marked Soil Black Strong Hyprocenters Odek P.T Had 6" of Drift In bottom Signature of Specialist: Magan Xillian



FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT - Soil

فيتسته مستوالا الجريب المستوالة والمحسد مستوا	SAMPLE	IDENTIFICA	TION			
Field ID			Lab ID			7
SAMPLE NUMBER:	MILL	945	945 5 58			
MTR CODE SITE NAME:	90520			N/A		
SAMPLE DATE TIME (Hrs):	6-29-	1	1507			
SAMPLED BY:		N	N/A			
DATE OF TPH EXT. ANAL.:	612019L1		1_/30/94			
DATE OF BTEX EXT. ANAL.:						
TYPE DESCRIPTION:	7.6		Van K Dr	oron ch	7-1	
REMARKS:						
		RESULTS				
FARAMETER	RESULT UNIT			QUALIFIERS		
			DF	a	M(g)	V(mi)
BENZENE		MG/KG				
TOLUENE		MG/KG				
ETHYL BENZENE		MG/KG				
TOTAL XYLENES		MG/KG				
TOTAL BTEX		MG/KG				
TPH (418.1)	1870	MG/KG			2.11	28
HEADSPACE PID	272	PPM				
PERCENT SOLIDS	850	%				
e Surrogate Recovery was at	TPH is by EPA Method 4	18.1 and BTEX is by EPA % for this sample		was accep	table.	

Test Method for Grease and Petroleum Hydrocarbons in Water and Soil Perkin-Elmer Model 1600 FT-IR Analysis Report 全家培训政策体 连续 医淋巴线疗法 索拉拉图内索索索索索索索索索索克索索索索索索索 电电池电流电池 电电池电阻 医生物性 7.67(0.5.100 L.14.3.50) Skemala (1. basik filosokuk) Zmitop

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