Subnut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural/Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| X) Rio Brizos Kd., Azicc, INNI 87410 | REQU | ESTFO | OR AL | TOMAR | LE AND A | | 712A | HON | | | | |
|---|---------------------------|----------------------------|--------------------|--------------------------|----------------------------|---------------------------|------------------|----------------|--------------------|---------------------------|-----------------|--|
| | | OTHA | NSP | JHI UIL | AND NAT | UTIAL | <u> </u> | Well Al | | | | |
| MOCO PRODUCTION COMPAI | 300392194400 | | | | | | | | | | | |
| dress .O. BOX 800, DENVER, | COLORADO | 3 8020 | 1 | | | (Please e | v nlain l | | | | | |
| ason(s) for Filing (Check proper box) | | Change in | Touton | rter of: | U Other | (L ISME C | , pww. | | | | | |
| w Well | Oil | | Dry Ga | | | | | | | | | |
| completion | Casinghead | Gas 🔲 | Conder | sale 🗌 | | | | | | | | |
| hange of operator give name address of previous operator | | | | | | | | | | | | |
| DESCRIPTION OF WELL | AND LEA | SE | , | | | | | Kind o | Lease | le: | ase No. | |
| ease Name SAN JUAN 28 7 UNIT | | Well No. 29A | Pool N BLA | lame, Includi NCO MES | ng Formation AVERDE (| PRORAT | ED (| SASSIALE, I | ederal or Fee | | | |
| Ocation J Unit Letter | _ :1 | 720 | _ Fect F | rom The | FSL Line | and | 149 |) Fee | et From The | FEL | Line | |
| Section 7 Townshi | 28N | | Range | 7W | M, | IPM, | | RIO | ARRIBA | | County | |
| | | D OF C | II. AN | ID NATU | RAL GAS | | | | | | | |
| I. DESIGNATION OF TRAN | STORIE | or Conde | nsale | | | | | | | orm is so be se | | |
| MERIDIAN OIL INC. | | | | | 3535 EA | ST 30 | rh s | TREET, | FARMING | TON NM orm is lo be se | 87401 | |
| MERIDIAN OIL INC. | ghead Gas | | or Dry | Gas 🗀 | | | | | | | nu j | |
| EL PASO NATURAL GAS CO | MPANY | | | | P.O. BO | X 1492, y connected? | | L PASO When | , TX79 | 1978 | | |
| (well produces oil or liquids, | Unit | Sec. | Twp. Rge. | | Is gas actually connected? | | | <u></u> | | | | |
| ve location of tanks. this production is commingled with that | from any of | her lease 0 | r pool. 2 | ive comming | ling order numi | ber: | | | | | | |
| V. COMPLETION DATA | Hom any oc | | | | | | | | | | Luce D. L. | |
| | | Oil We | n | Gas Well | New Well | Workov | er | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | Date Compl. Ready to Prod. | | | Total Depth | | | | P.B.T.D. | | | |
| | puddu | | | | Top Oil/Gas Pay | | | | Tubing Depth | | | |
| levations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | | | | | Depth Casing Slace | | | |
| erforations | | | | | | | | | Dejan cun | | | |
| | | TUBING | G. CAS | ING AND | CEMENT | NG RE | CORI |) | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | | DEP | 9 | 6 1 V | E IUI | SACKS CEN | AENI | |
| NOCE SIZE | | , | | | | D) E | <u> </u> | | - F-1U) | | | |
| | | | | | | I <i>UT</i> — | | 0.100 | | | | |
| | | | | | | <u> </u> | (UG : | 3 199 | الا | | | |
| | COT LOD | TILO | WARI | F | | 011 | | ON. | DIA. | | | |
| V. TEST DATA AND REQUI | SI FUR | total volu | me of loo | ad oil and mu | isi be equal to c | r excess | op alla | wable four | his depth or b | e for full 24 ho | ours.) | |
| OIL WELL (Test must be after Date First New Oil Run To Tank | Date of T | l'est | | | Producing N | Aethod (FI | ow, p | no, gas lgi. | eic.) | | | |
| | | | | | Casing Pressure | | | | Choke Size | | | |
| Length of Test | Tubing Pressure | | | | | | | | Gas- MCF | | | |
| Actual Prod. During Test | Oil - Ubis. | | | | Water - Bb | Water - Bbis. | | | | Odd-Inci | | |
| GAS WELL | | | | | | | | | Tetavin o | Condensate | | |
| Actual Prod. Test - MCI/D | Leagth | of Test | | | Bbls. Cond | ensate/MA | AC P | | Gravity 0 | | - `, | |
| | | 14-11-16 | | | | Casing Pressure (Shut-in) | | | | Choke Size | | |
| Testing Method (paot, back pr.) | Tubing Pressure (Shut-in) | | | | | | | | | | | |
| VI. OPERATOR CERTIF | ICATE (| OF CO | MPLI | ANCE | | OII / | ~~× | ICEDI | VATION | 1 DIVIS | ION | |
| the sales and the sales and the | eulations of | the Oil Co | nscrvatio | OO. | 1 | OIL (| | AOL! I | | | | |
| Division have been couplied with a | and that the 11 | ntormation | i Bracii e | bove | _ | | | 1 | AUG 2 | 3 1990 | | |
| is true and complete to the best of r | ny knowledg | e and belie | ч. | | ∥ Da | re ybb | rove | ed | | Λ | | |
| N1/100, | | | | | | But) Chang | | | | | | |
| Signature W. Whaley, Staff Admin. Supervisor | | | | | - ∥ Ву | BySUPERVISOR DISTRICT #\$ | | | | | | |
| | | | | | - | 11 | | | | | | |
| Printed Name | | | 11 | ille | Tit | le | | | | | | |
| July 5, 1990 | | 30 | الج8جار Telepho | 0=4280 une No. | - 11 | | | | | | | |
| Date | | | | | , ij. , | ., | | | | - | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.