

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

**API 30-039-22082**

**I. OPERATOR**

Operator  
Amoco Production Company

Address  
501 Airport Drive Farmington, NM 87401

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  Change in Transporter of:

Recompletion  Oil  Dry Gas

Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name Valencia Canyon Unit	Well No. 40	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal	Lease No. NMI4923
Location				
Unit Letter M	910	Feet From The South	Line and 870	Feet From The West
Line of Section 35	Township 28N	Range 4W	, NMPM, Rio Arriba County	

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Plateau, Inc.	4775 Indian School Rd, NE, Albuquerque, NM 87			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	P.O. Box 990 Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 35	Twp. 28N	Rge. 4W
	Is gas actually connected?		When	
	No		Approximately 30 days	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
		X	X					
Date Spudded 8/23/79	Date Compl. Ready to Prod. 10/8/79	Total Depth 6660'			P.B.T.D. 6562'			
Elevations (DF, RKB, RT, GR, etc.) 7264' GL	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 6040'			Tubing Depth 6428'			
Perforations 6040'-4048', 6057'-6066', 6126'-6118', 6157'-6154', 6152'-6149', 6216'-6210', 6244'-6238', 6317'-6311', 6376'-6372', 6394'-6391', 6410'					Depth Casing Shoe 6660'			
TUBING, CASING, AND CEMENTING RECORD					6406', 6420'-6413', 6438'-64			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"		309'		300			
8-3/4"	7"		4545'		700			
6-1/4"	4-1/2"		6660'		260			
	2-3/8"		6428'					

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D 2264'	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 960'	Casing Pressure (Shut-in) 1145'	Choke Size .75

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By  
E. E. SVOBODA

(Signature)

District Administrative Supervisor

(Title)

11/9/79

(Date)

OIL CONSERVATION COMMISSION

NOV 10 1979

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple