

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**RECEIVED**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

AUG 20 1985

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR El Paso Natural Gas Company

3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1010'N, 320'E

5. LEASE DESIGNATION AND SERIAL NO. SE 078498

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME San Juan 28-7 Unit

8. FARM OR LEASE NAME San Juan 28-7 Unit

9. WELL NO. 191E

10. FIELD AND POOL, OR WILDCAT Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T-28-N, R-07-W N.M.P.M.

12. COUNTY OR PARISH Rio Arriba 13. STATE NM

14. PERMIT NO. \_\_\_\_\_ 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6040' GI.

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) \_\_\_\_\_

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud Well

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-11-85 Spudded well at 10:15 a.m. 8-11-85. Drilled to 220'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 220'. Cemented with 155 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (183 cu.ft.). Circulated to surface. WOC 12 hours. Tested 600#/30 minutes, held ok.

**RECEIVED**  
AUG 23 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Clerk DATE 8-16-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE \_\_\_\_\_

1985

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY [Signature]