Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

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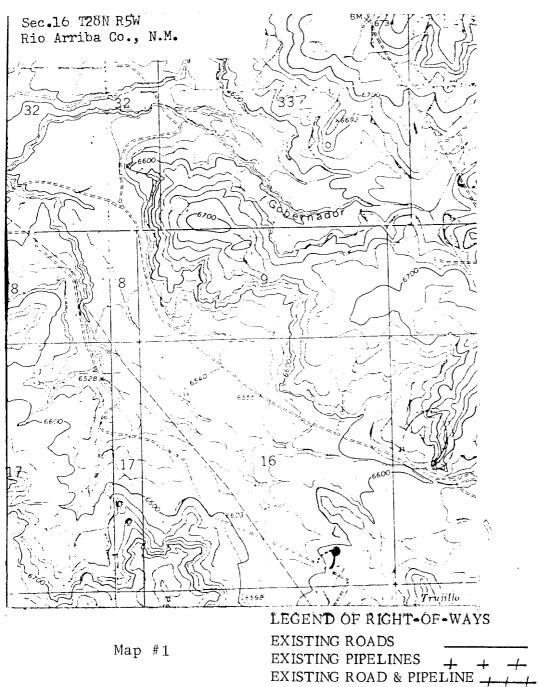
(This space for Federal or State office use) AS AMENDED PERMIT NO. APPROVED BY CONDITIONS OF APPROVAL, IF ANY: **NMOCC** PAREA MANAGER *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO OF CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section.

Form C+102 Supersedes C+128 Effective 1-1-65

Operator		Lease Well No.								
EL PASO NATURAL GAS CO	OMPANY	SAN JUAN 28-5	UNIT (SF 0805	16) 8hE						
Unit Letter Section	Township	Range	County							
0 16	28 N	5 W	Rio Arriba	1						
Actual Footage Location of Well:	_		_ •							
- 790 feet from the	South line and	,	t from the East	line						
Ground Level Elev: Producing F		Pool		Dedicated Acreage:						
Dano Ca Data II										
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolition. 										
dated by communitization, unitization, force-pooling.etc? X Yes No If answer is "yes;" type of consolidation Unitization If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
Fd	N///////			CERTIFICATION						
RECEIVE JUL 2 9 1985 BUREAU OF LAIND MAININGE FARMINGTON RESOURCE			Name Dril Fostion F1) F Company	certify that the information con- erein is true and complete to the ey knowledge and belief. ling Clerk aso Natural Gas						
Fel		<u> </u>	. 3							
1017 00 1017 0	16 185 185 187 187	1450	shown on notes of under make true knowled Date Surve Will: Registers	y certify that the well location In this plat was plotted from field If actual surveys made by me or If y supervision, and that the same and correct to the best of my If you have the same If the sam						
	6615 - 14 1 0001	7. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.	W.Fel	SMILL!						



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