SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES reverse side) 27-5-57-739-79				(Other instruct	ions on	Budget Bureau No. 42-R142
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21. ELEVATIONS (Show whether Dr. AT. CR. etc.) 6189 'GL 670PERATIONS AUTHORIZED ARE 10. COMPLIANCE WITH ATTACHED 11. O COMPLIANCE WITH ATTACHED 12. 1/4" 9-5/8" 8-3/4" 7" 23# 4-3/300' KB 590SX, 295CF 8-3/4" 7" 10.5# 23# 23150-5525'KB 290SX, 435CF See attachments. Gas is dedicated. See attachments. Gas is dedicated.	TO NEAREST WELL OR APPLIED FOR, ON	THIS LEASE, FT.		- 5525 ft		
PROPOSED CASING AND CEMENTING PROGRAM THO COMPLIANCE WITH ATTACHED THO COMPLIANCE WITH ATTACHED THO COMPLIANCE WITH ATTACHED TO COMPLIANCE WITH ATTACHED SIZE OF CASING SIN	21. ELEVATIONS (Show	whether DF, RT, GR, etc.)				= :
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See attachments. Gas is dedicated. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new product zone. If proposal is to defill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow preventer program, if any. 24. SIGNED Rule Regulatory Analyst II DATE 2-3-86	12-1/4"	9-5/8"	36#			•
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zone. If proposal is to drill or deepen directionally, give pertinent data on substitute locations and measured preventer program, if any. 24. Regulatory Analyst II DATE 2-3-86	8-3/4"	7"	23#	±3300' KB	590	SX, 1020CF
8IGNED	8-3/4" 6-1/4"	7" 4-1/2" See attachments.	23#	±3300' KB	590 290	DSX, 1020CF DSX, 435CF DSX, 435CF
	IN ABOVE SPACE DESC zone. If proposal is preventer program, if	7" 4-1/2" Gee attachments. Gas is dedicated. RIBE PROPOSED PROGRAM: If to drill or deepen direction	23# 10.5# proposal is to deepen or ally, give pertinent data	±3300' KB ±3150-5525' KB	590 290	OSX, 1020CF OSX, 435CF A 1386 Inctive zone and proposed new product d and true vertical depths. Give blow

APPROVAL DATE ___ PERMIT NO. ___ APPROVED BY ____ TITLE __ CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section

TENNYCO OIL COMPANY Section Tenneship Tenneship			All distances must	be from the outer boundar.	es of the Section.					
Unit Letter 15	•				0 9 1817		Well No.			
Actual Focture Location of Well. 1060							1 /5A			
Account footuge Lecetions of Wellt 1060	_		1	1	i	Ammiha				
Sec.				/W	K10	ALLIDA				
Description			North 1500	and 900	feet from the S	t	line			
81 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? 2. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, or otherwise is read that the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 3. FECEIVED FEB 06 1980 BURRAU OF LAND MANAGEMENT FORMINGTON RESCURCE AREA Rick Roark Feature Tenneco 0il Co. Doie February 3, 1986 1. hereby certify their the information contained the state is true and complete to the best of my knowledge and belief. 1. hereby certify their the well location above not not this play was pleated from the force of the complete to the best of my knowledge and belief. 3. December 23, 1935 Proceder Processional Engineer and Location and Location and Location and Location above not the play was pleated from the force of the complete from the force of the force of the complete f				Pool		Dedic	cated Acreage:			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?	•			Blanco Mesa	verde		3ZU Acres			
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. RECEIVED FEB 06 1986 BUREAU OF LAND MANAGEMENT FARMINGTON RESCURCE AREA Sec. Sec. Sec. Sec. Sec. 1 hereby certify that the information contained herein is true and complete to the base of my knowledge and belief. Sec. 1 hereby certify that the well facultion regulatory Analyst II Comment Tenneco 0:1 Co. Date February 3, 1986 I hereby certify that the well facultion shown on this plat was platted from field national surveys made by me or under my supervision, and that the same is true and correct to the bast of my knowledge and belief. Determined hereby certify that the well facultion shown on this plat was platted from field names of actual surveys made by me or under my supervision, and that the same is true and correct to the bast of my knowledge and belief. Determined hereby certify that the well facultion shown on this plat was platted from field name and correct to the bast of my knowledge and belief. Determined hereby certify that the well facultion shown on this plat was platted from field names and correct to the bast of my knowledge and belief.	 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? 									
RECEIVED FEB 06 1986 BUREAU OF LAND MANAGEMENT FARMINATION RESCURCE AREA SF-079289-A Sec. I hereby certify that the information contained herein is true and complete to the best of my knowledge and beilef. Company Tenneco 0il Co. Date February 3, 1986 I hereby certify that the well location shown on this plot was plotted from field notes as foculal surveys mode by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Decomber 23, 1985 Registered Fredessional Engineer and Lond Surveyor Tred R. Kerr Jr. Certificate No. 3950	this form i No allowa forced-poo	if necessary.) ble will be assign	ned to the well unti	il all interests have b	een consolidat	ed (by commun s, has been app	nitization, unitization, proved by the Commis-			
FEB 0 6 1986 BUREAU OF LAND MANAGEMENT FARMINGTON RESCURCE AREA Sec. Sec. Sec. Sec. FEB 0 6 1986 BUREAU OF LAND MANAGEMENT FARMINGTON RESCURCE AREA Rick Roark Fosition Regulatory Analyst II Company Tenneco 0il Co. Date February 3, 1986 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the Lest of my knowledge and belief. Date Surveyed Decomber 23, 1985 Registered Professional Engineer and Land Surveyor. Fred B. Kerr Jr. Certificate No. 3950							ERTIFICATION			
notes of actual surveys made by me or under my supervision, and that the same is true and correct to the Lest of my knowledge and belief. Date Surveyed December 23, 1985 Registered Professional Engineer and Land Surveyor. Fred B. Kerr Jr. Certificate No. 3950	900' •	1		FEB 061	986	rained herein best of my knowne Rick Roam Position Regulator Company Tenneco Date February	is true and complete to the owledge and belief. k y Analyst II Oil Co. 3, 1986			
Fred B. Kerr Jr. Certificate No.	· ·	 	15		25350 2 2 2 2 4 51. 4 	notes of action under my sup is true and knowledge and Date Surveyed	ervision, and that the same correct to the Eest of my delief.			
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