

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078498

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR
Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1630' FSL, 1555 FWL NE/SW

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

9. WELL NO.

#409

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLK. AND
BURNIN OR AREA

Sec. 27, T28N, R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

14. PERMIT NO.
30-039-25126

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6141' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Spud a 12 1/4" surface hole on 11/6/91 at 16:00 hrs. Drilled to 270'.

Set 8 5/8" 24# K55 ST4C surface casing at 264'. Cemented with 180sx Class B w/2% CaCl2. Circulated 2 BBLs to the surface.

Pressure tested casing to 2000 psi. Drilled a 7 7/8" hole to a TD of 2890' on 11/10/91. Set 5 1/2" K55 ST4C 17# production casing at 2890'. Cemented with 200 sx Class B (1st stage).

2nd stage: 505 sx Western Lite, tail w/60 sx Class B. Circulated 20 BBLs good cement to the surface. 1st stage.

Circulated 42 " " " 2nd stage. Rig Released at 16:00 hrs. on 11/10/91.

DV tool set @ 2046'

ACCEPTED FOR RECORD

DEC 02 1991

RECEIVED

DEC 03 1991

FARMINGTON RESOURCE AREA

OIL CON. DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

J.L. Hampton

TITLE Sr. Staff Admin. Supv.

DATE

11/20/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE