

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REMOVR. ☐ Other ☐	
2. NAME OF OPERATOR Meridian Oil Inc			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1290'FNL, 2314'FEL At top prod. interval reported below At total depth			
14. PERMIT NO. NSL-3361(NSP)		DATE ISSUED DHC-1012	
15. DATE SPUDDED 5-30-94		16. DATE T.D. REACHED 6-7-94	
17. DATE COMPL. (Ready to prod.) 10-11-94		18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 6775 GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3940	
21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY* 2	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3564-3685 Fruitland Coal Ind-GR, CNL, LDT, ML, 4-Arm Cal	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN DHC w/Pictured Cliffs	
27. WAS WELL CORED		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	641	12 1/4
4 1/2	10.5#	3940	7 7/8
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	3867		
31. PERFORATION RECORD (In open hole only)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
3564-3685	117,000# 20/40 Ariz sd		
	17,272 gal 30# gel 832,000 SCF		
	N2		
33. PRODUCTION			
DATE FIRST PRODUCTION 10-11-94	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO
SI 660	SI 740		Capable of hydrocarbon production
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>[Signature]</u>		TITLE <u>Regulatory Affairs</u>	
DATE <u>DEC 01 1991</u>		DATE <u>DECEMBER 31, 1991</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

GEOLOGIC MARKERS

Ojo Alamo	3053'	3224'	White, cr-gr ss.	Ojo Alamo	3053
Kirtland	3224'	3363'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3224
Fruitland	3363'	3707'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3363
Pictured Cliffs	3707'	3940'	Bn-gry, fine grn, tight ss.	Pic.Cliffs	3707