

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
NMSF-079289A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
San Juan 28-7 #427

9. API Well No.
300392591

10. Field and Pool, or Exploratory Area
Fruitland Coal

11. County or Parish, State
Rio Arriba New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
AMOCO PRODUCTION COMPANY Attention: **Pat Archuleta**

3. Address and Telephone No.
P.O. BOX 800 DENVER, COLORADO 80201 **303-830-5217**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2070' FNL 1440' FEL Sec. 22 T 28N R 7W UNIT G

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to do a workover to this well per the attached procedures.

If you have any technical questions contact Chris Sigdestad at (303) 830-4118.

RECEIVED
MAR - 7 1997
OIL COAL DIV.
BUREAU 3

OIL COAL DIV.
BUREAU 3
MAR 10 1997

14. I hereby certify that the foregoing is true and correct.

Signed Pat Archuleta Title Staff Assistant Date 02-27-1997

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer Title _____ Date MAR - 5 1997
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

* See Instructions on Reverse Side

WORKOVER PROCEDURE
Well Servicing

February 26, 1996

San Juan 28-7 Unit #427
Fruitland Coal
Sec. 22 28N-07W

Flac # 710487

This well was originally configured to be a swing injection well for the Nitrogen Injection Project. The production rate has recently fallen off which is believed to be due in part to the well configuration. The well was recently tagged for fluid and fill, with none found. Bottom was tagged at 3569'.

A workover will be performed to remove the packer and lower the tubing to mid-perf range. Additionally, the wellhead and x-mass tree can be changed out to the standard production set-up.

Fluid Level: none
Fill Level: none

Tbg set at: 3248' (2 3/8")
Pkr set at: 3153'
Perforations: 3282-95', 3399-3444', 3460-85'
PBTB: 3500' (recent tag found bottom at 3569')

General Procedures

- 1) MIRU service unit. If necessary, kill well with 2% KCl. NDWH. NUBOP. Try and circulate packer fluid off backside.
- 2) Unseat packer. ROH with 2 3/8" tubing and Halliburton Retrievable PLS packer. Lay down packer.
- 3) TIH with 2 3/8" tubing and tag bottom. Land tubing at approximately 3450'.
- 4) If fill found, clean out fluid and fill with N2
- 5) NDBOP. NUWH - can switch out to standard production set-up if necessary. RDMO service unit.

Report any problems to Cris Sigdestad at:
(303) 830-4118 work
(303) 399-8492 home