

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND SERIAL NO.

NM-14919

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

CARSON FEDERAL G #1

9. API WELL NO.

3003925444

10. FIELD AND POOL, OR WILDCAT  
CHOZA MESA PIC CLIFFS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 25

Township 28N Range 4W

12. COUNTY OR PARISH  
RIO ARRIBA

13. STATE  
NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:  
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

Attention:

WAYNE BRANAM, RM 1220

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1540 FNL 2630 FEL UNIT G

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPURRED 09/08/94

16. DATE T.D. REACHED 09/19/94

17. DATE COMPL. (Ready to prod.) 10/10/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 7337 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4696

21. PLUG, BACK T.D., MD & TVD 4653

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS YES

CABLE TOOLS NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

4454-4567

PICTURED CLIFFS

25. WAS DIRECTIONAL SURVEY MADE

Y

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA RAY, CEMENT BOND, COLLAR LOCATOR

27. WAS WELL CORED

N

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8.625" J55	24	252	12.25"	200 SX CL B	
5.5" J55	17	4696	7.875"	800SX 50/60 POZ; 310SX CL B	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375"	4481	

31. PERFORATION RECORD (Interval, size and number)

4454-4657 W/ 2 JSPF .37" HOLE 23 GRAM CHARGE

32. ACID, SHOT, FRACTURE, CEMENT

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

RECEIVED  
NOV 10 1994  
OIL CON. DIV.  
DIST. 3

33.\* PRODUCTION

DATE FIRST PRODUCTION 10 21 1994 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SHUT IN

DATE OF TEST 10 25 1994 HOURS TESTED 24 CHOKE SIZE 16/64 PROD'N FOR TEST PERIOD OIL - BBL. GAS - MCF. WATER - BBL. GAS-OIL RATIO

FLOW TUBING PRESS 60 CASING PRESSURE 200 CALCULATED 24-HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TO BE SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Wayne Branam

TITLE

BUSINESS ANALYST

DATE 11-01-1994

NOV 08 1994

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY

smm

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

CARSON FEDERAL G #1 30-039-25444

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo A	3610	
Kirtland	3709	
Fruitland	4005	
Pictured Cliffs (Tongue)	4282	
Pictured Cliffs	4452	
Lewis	4570	