

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

NM-013656

IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

San Juan 28-6 Unit

FARM OR LEASE NAME, WELL NO.

San Juan 28-6 U #99M

API WELL NO.

30-039-25474

STATE OF WYOMING

Basin Dakota

SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24 T-28-N R-6-W

COUNTY OR PARISH

Rio Arriba

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DEV Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER REKEY FLSR DECK DIFF. CONTR. Other _____

3. NAME OF OPERATOR
Meridian Oil Inc

4. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)
At surface 1850'FNL, 1450'FWL
At top prod. interval reported below
At total depth _____

**RECEIVED
OIL CON. DIV.
MAY 15 1995
MAIL 3**

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 11-29-94 16. DATE T.D. REACHED 12-15-94 17. DATE COMPL. (Ready to prod.) 1-26-95 18. ELEVATIONS (OF. RKB. RT. OR. ETC.)* 6500 GR 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 7765 21. PLUMB BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL. HOW MANY? 2 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-7765 CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7566-7744 Dakota

25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN
AIT-GR, CNL-CDL,

27. WAS WELL CORDED _____ No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	284	17 1/2	406 cu. ft.	
9 5/8	36#	3662	12 1/2	2004 cu. ft.	

28. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
7	3480	6093	679 cu. ft.		2 3/8	7728	5967
4 1/2	5980	7764	329 cu. ft.				

31. PERFORATION RECORD (Interval, size and number)
7566, 7568, 7570, 7656, 7658, 7660, 7662, 7666, 7668, 7670, 7672, 7674, 7701, 7702, 7736, 7738, 7740, 7742, 7743, 7744

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7566-7744	80,000# 20/40 Ottawa sd
	49,266 gal 35# linear gel

PRODUCTION

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-26-95		Flowing				ST	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
2-21-95	3	3/4	→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 1463		→		1654			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY
M. Ferrari

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: [Signature] TITLE: Regulatory Affairs DATE: 2-24-95

*(See instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WOOD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cover intervals and all dilution, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				LEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2565'	2745'	White, cr-gr ss.		
Kirtland	2745'	3067'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	3067'	3322'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2565' 2745' 3067'
Pictured Cliffs	3322'	3932'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs Huertfanito Bent.	3322' 3932'
Huertfanito Bentonite*	3932'	4278'	White, waxy chalky bentonite	Chacra	4278'
Chacra	4278'	5006'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House Menefee	5006' 5168'
Cliff House	5006'	5168'	ss. Gry, fine-grn, dense sil ss.	Pt.Lookout Mancos	5504' 5933'
Menefee	5168'	5504'	Med-dark gry, fine gr ss, carb sh & coal	Gallup Greenhorn	6524' 7453'
Point Lookout	5504'	5933'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Graneros Dakota	7513' 7653'
Mancos	5933'	6524'	Dark gry carb sh.		
Gallup	6524'	7453'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	7453'	7513'	Highly calc gry sh w/thin lmst.		
Graneros	7513'	7653'	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7653'	7765'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		

*Huertfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)