

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499				OGRID Number 14538	
DHC-1858				New Well	
4. API Number 30-039-25831	5. Pool Name Basin Dakota			6. Pool Code 71599	
7. Property Code 7460	8. Property Name San Juan 28-5 Unit			9. Well Number 68M	

II. 10. Surface Location

UI or lot no. D	Section 33	Township 28N	Range 5W	Lot Idn	Feet from the 790	North/South line North	Feet from the 790	East/West line West	County Rio Arriba Co., NM
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III. 11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Use Code F	13. Producing Method Code Flowing		14. Gas Connection Date		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration date

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 2821444	21. O/G O	22. POD ULSTR Location and Description
25244	Williams Field Service	2821445	G	

RECEIVED
JUL 1 1998
OIL CON. DIV.
DIST. 3

IV. Produced Water

23. POD 2821446	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 5/22/98	26. Ready Date 6/22/98	27. TD 7806'	28. PBTD 7778'	29. Perforations 7566' to 7766'
30. Hole Size 12 1/4	31. Casing & Tubing Size 9 5/8	32. Depth Set 239'	33. Sacks Cement 236 cu ft	
8 3/4	7	3575'	990 cu ft	
6 1/4	4 1/2	2831-7800'	632 cu ft	
	2 3/8	7794'		

VI. Well Test Data

34. Date New Oil	36. Test Date 6/22/98	37. Test Length	38. Tbg. Pressure SI 860	39. Csg. Pressure SI 790
40. Choke Size	41. Oil	42. Water	43. Gas 434	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Nancy Olthaus - for
Printed Name
Peggy Bradfield
Regulatory Administrator

7/1/98 Telephone No. (505) 326-9700

OIL CONSERVATION DIVISION

Approved by: Johnny Robinson
DEPUTY OIL & GAS INSPECTOR, DIST. #3

Title:
Approval Date: JUL 1 1998

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature Printed Name Title Date